

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

HOBBS OCD
RECEIVED
AUG 14 2018

WELL API NO. 30-025-32310
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-2750
7. Lease Name or Unit Agreement Name Mobil Lea State
8. Well Number 4
9. OGRID Number 1092
10. Pool name or Wildcat Lea Delaware. NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3668'

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
ARMSTRONG ENERGY CORPORATION

3. Address of Operator
P.O. Box 1973, Roswell, NM 88022-1973

4. Well Location
 Unit Letter N : 1155 feet from the South line and 1770 feet from the West line
 Section 2 Township 20S Range 34E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

DOWNHOLE COMMINGLE

CLOSED-LOOP SYSTEM

OTHER:

INT TO PA
P&A NR Pm
P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING/CEMENT JOB

OTHER:

ALTERING CASING

P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 07-30-18 Moved rig and equipment to location. Rigged up and plumbed in casing to the steel pit.
- 08-02-18 Installed BOP and worked packer free. POOH with 168 joints 2-7/8" tubing. Set 5 1/2" CIBP at 5500'. RIH with tubing and circulate MLF. Tested casing to 600#, casing good. Spotted 50 sx cmt on top of CIBP at 5500'. POOH 15 stds and SION.
- ~~08-09-18~~ RIH with tubing and tagged cement at 5001'. POOH to 3500' and spotted 25 sx cement. POOH to 1763' and spotted 25 sx cement with CaCl. WOC, tagged cement at 1518'. POOH to 402' and circulated cement to surface with 40 sx. RD and cut off wellhead. Filled up 5 1/2" casing with less than 1 sack cement and 5 1/2" x 9-5/8" annulus to surface with 20 sx. Installed marker and cut off anchors. Will clean the pit and move equipment off location Monday. Released the BOP.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By 8-3-2019

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE VP - Operations DATE 08-10-2018
 Type or print name Kyle Alpers E-mail address: kalpers@aecnm.com PHONE: 575-625-2222

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 08/15/2018
 Conditions of Approval (if any):