

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0135
Expires: January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

AUG 16 2018
RECEIVED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **Rosehill Operating Company, LLC**

3a. Address
16200 Park Row, Suite 300, Houston, TX 77084

3b. Phone No. (include area code)
281-675-3426

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FEL of SEC. 11, T 26 South, R 35 East

5. Lease Serial No.
NM 12280

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
1 TALCO UNIT #1

9. API Well No.
30-025-26747

10. Field and Pool, or Exploratory Area
TALCO STRAWN GAS

11. County or Parish, State
Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Wat
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Wel
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Oth
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

INT TO PA
P&A NR
P&A R *PM*

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

P&A operations were completed on [redacted] and casing was cut and capped with welded plate on 3/16/2018. The Final Abandonment Notice will be submitted after all reclamation operations have been completed. All plugs were approved by BLM. BLM inspector John Staton, witnessed operations on 2/28/2018 and 3/8/2018. A "Final Wellbore Diagram" is attached for your review. Cement plugs were set as follows:

- 2-30 sack (Class "H" Cement plugs) were pumped to squeeze off perforations at 13,591'- 13,874'. Plug was tagged at 13,504'.
- 55 sx Class "H" Cement set inside 7-3/4" casing @ 13,411'- 13,163'.
- 50 sx Class "H" Cement set inside 7-3/4" casing @ 12,665'- 12,440'. Tagged plug @ 12,472'.
- 100 sx Class "H" Cement set inside 7-3/4" & 9-5/8" casings @ 12,358'- 12,073'. Tagged plug @ 12,080'.
- 75 sx Class "H" Cement set inside 9-5/8" casing @ 9124'- 8931'.
- 65 sx Class "C" Cement set inside 9-5/8" casing @ 5254'- 5045'. Tagged plug @ 5094'. Note-casing was perforated @ 5186', but unable to pump into perforations. BLM authorized plug to be set inside 9-5/8" casing.
- 65 sx Class "C" Cement set inside 9-5/8" @ 3140'- 2934'. This plug was an additional plug that was requested by BLM inspector.
- 70 sx Class "C" Cement set in 9-5/8" & 9-5/8" x 13-3/8" casing @ 1038'- 975'. Tagged plug @ 894'. Note- 9-5/8" was perforated @ 1038'.
- 85 sx Class "C" Cement set in 9-5/8" & 9-5/8" x 13-3/8" casing @ 555'- 405'. Tagged plug @ 403'. Note- 9-5/8" was perforated @ 555'.
- 85 sx Class "C" Cement set in 9-5/8" & 9-5/8" x 13-3/8" casing @ 100'- surface. Note- 9-5/8" was perforated @ 100'.

* All casing was cut off 4' below ground level. Welded metal plate on casing. Well identification was stamped on plate.

RECLAMATION PROCEDURE ATTACHED

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Tim McGilvray

Title **Rosehill Consultant**

Signature

T. McGilvray

Date

04/05/2018

RECLAMATION DUE 9-14-18

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Date
AUG - 6 2018

Office
**BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to the States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FOR RECORD ONLY
NMDCD 08/16/2018

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

This information is being collected to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0135), Bureau Information Collection Clearance Officer, (WO-630), Mail Stop 401 LS, 1849 C St., N.W., Washington D.C. 20240

ROSEHILL OPERATING COMPANY, LLC

Talco Unit Well No. 1

Talco Strawn

NM 12280

API No. 30-025-26747

Final Wellbore Schematic

Prepared By: Tim McGilvray

