Submit 1 Copy To Appropriate District Office District I – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		-	Form C-103 Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATION 1220 South St. H Santa Fe, NM	Francis Dr.		 WELL API N <u>30-015-00942</u> 5. Indicate Ty STATE 6. State Oil & 	/pe of Lea E X	FEE			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION BBS OCD				 7. Lease Name or Unit Agreement Name Artesia Metex Unit 8. Well Number 016 					
2. Name of Operator State of New Mexico for Canyon E&	P Company	AUG 2 0 2018		9. OGRID Nu 269864	ımber				
3. Address of Operator 1625 N. French Drive Hobbs, NM 88249 RECEIVED				10. Pool name or WildcatArtesia QU-GB-SA					
4. Well Location Unit LetterM: Section 24	_330feet from theSo Township 18S		 7E	990 <u></u> feet fr NMPM	om the Eddy	_West County	_line		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)									
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data									
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	INT TO PA] P&A NR (M]	REMEDIAL W	/ork Drili] ALTE	ERING CAS	sing □ kx		

OTHER:

DOWNHOLE COMMINGLE

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

OTHER:

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

P&A R

SIGNATURE	_ TITLE	_DATE
Type or print name	E-mail address:	PHONE:
APPROVED BY: Mahulitahu	TITLE P.E.S.	DATE 08/20/2018
Conditions of Approval (if any):		

Plugging Report Artesia Metex Unit API 30-015-00942

8/13/2018 Move in equipment and clear location. Rig up and install BOP. POOH with 58 joints of 2 3/8" IPC tubing. This was an injection well. There was no packer the last joint had a corroded pin on the end. SION

Made gauge ring run and tagged up at 1841'. Set 4 ½" CIBP at 1835'. RIH with tubing and circulated MLF. Tested casing. Could pump 3 bbl/min @ 150#. Spotted 35 sx cement on top of CIBP and POOH. Picked up packer and located holes between 62' and 125'. RIH with tubing to 536' and circulated cement to surface inside 4 ½" casing with 40 sx. Closed casing valve and opened surface valve and circulated cement to surface with 25 sx. Rigged down and cut off wellhead. Filled up both strings with 35 sx and installed marker.