Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
AUG 20 2018
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State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. ✓ 30-025-38576 and 30-025-42139	
5. Indicate Type of Lease STATE ☒ FEE ☐	
6. State Oil & Gas Lease No. V07530-0001	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name Linam AGI ✓
1. Type of Well: Oil Well ☐ Gas Well ☒ Other AGI	8. Wells Number 1 and 2
2. Name of Operator DCP Midstream LP	9. OGRID Number 36785 ✓
3. Address of Operator 370 17th Street , Suite 2500, Denver CO 80202	10. Pool name or Wildcat ~~Wildcat~~ #1 AGI; WOLFCAMP #2 AGI; BONESPRING-WOLFCAMP
4. Well Location Unit Letter K; 1980 feet from the South line and 1980 feet from the West line Section 30 Township 18S Range 37E NMPM County Lea	
[redacted]	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 3736 GR [redacted]

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: Monthly Report pursuant to Workover C-103 ☒	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Report for the Month ending July 31, 2018 Pursuant to Workover C-103 for Linam AGI#1 and AGI#2
This is the seventy-fifth monthly submittal of data as agreed to between DCP and OCD relative to injection pressure, TAG temperature and casing annulus pressure for Linam AGI#1. Since the data for both wells provides the overall picture of the performance of the AGI system, the data for both wells is analyzed and presented herein even though that analysis is required only on a quarterly basis for AGI #2. The average TAG injection rate for AGI#1 for the operating period was 203,477 scf/hr (see Figure #1) and AGI#2 had no flow the entire month. The injection parameters being monitored for AGI #1 were as follows (see Figures #2, #3 & #4): Average TAG Injection Pressure: 1,690 psig, Average TAG Temperature: 101 °F, Average Annulus Pressure: 475 psig, Average Pressure Differential: 1,215 psig. Bottom Hole measuring sensors data provided the average BH pressure for the period of 4,627 psig and BH temperature was 132°F.

Although AGI#2 was not operated in June values representing static TAG in the inactive well are as follows (see Figures #5, #6 &#7): Average Injection Pressure: 1,080 psig, Average TAG Temperature: 83°F, Average Annulus Pressure: 179 psig, Average Pressure Differential: 901 psig.

The Linam AGI#1 and AGI #2 wells are serving as safe, effective and environmentally-friendly system to dispose of Class II wastes consisting of H_2S and CO_2. The two wells provide the required redundancy to the plant that allows for operation with disposal to either or both wells. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Consultant to DCP Midstream/ Geolex, Inc. DATE 8/10/2018
Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only
APPROVED BY: **Accepted for Record Only** DATE _____
Conditions of Approval (if any): MBrown 8/20/2018

Figure #1: Linam AGI#1 and #2 Combined TAG Injection Flow Rate

For the month of July 2018, AGI #1 was used exclusively, and AGI #2 was shut-in. Replacement flow meters to allow accurate flow measurements of each well when both are operating are still on order and until such time as they are installed, only one well at a time will be operated.

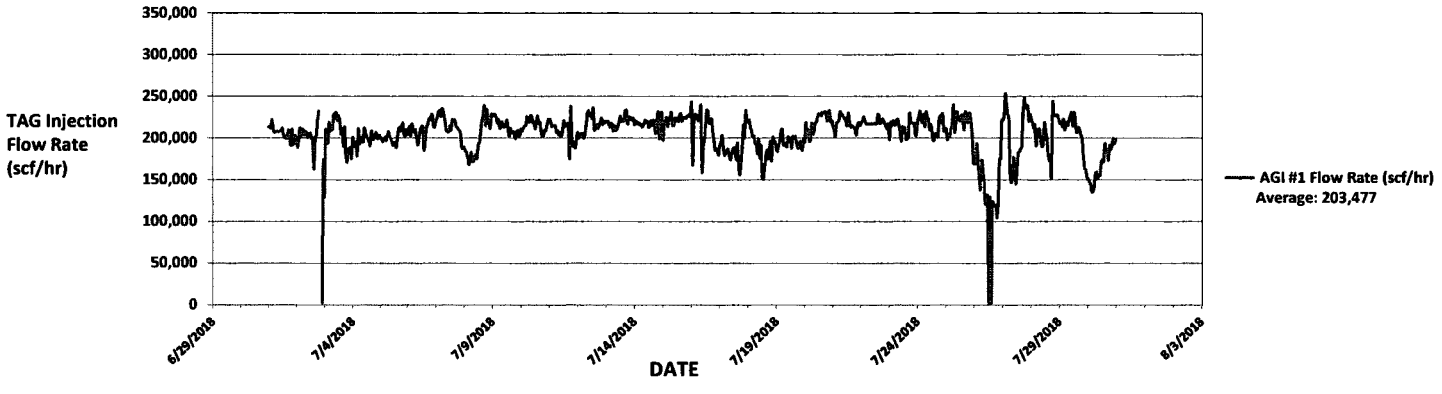

Figure #2: Linam AGI #1 Surface TAG Injection Pressure and Annular Pressure

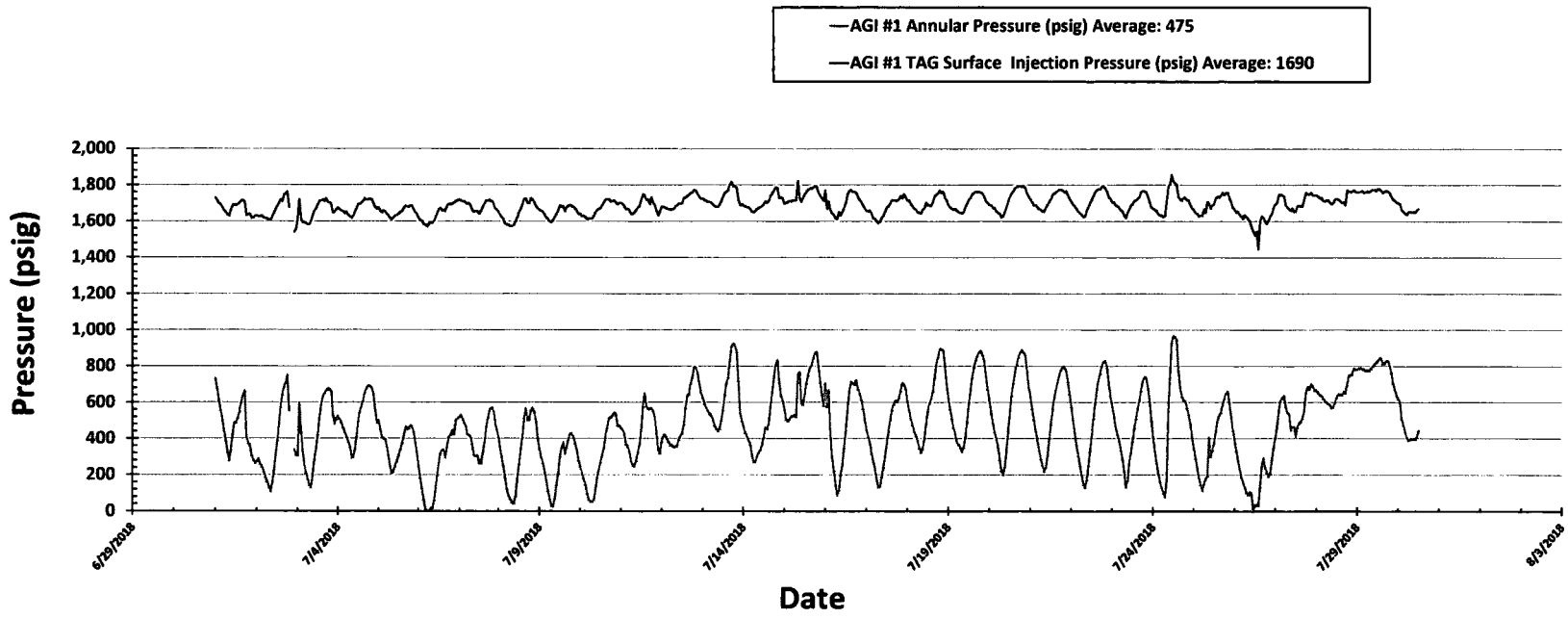

Figure #3: Linam AGI #1 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

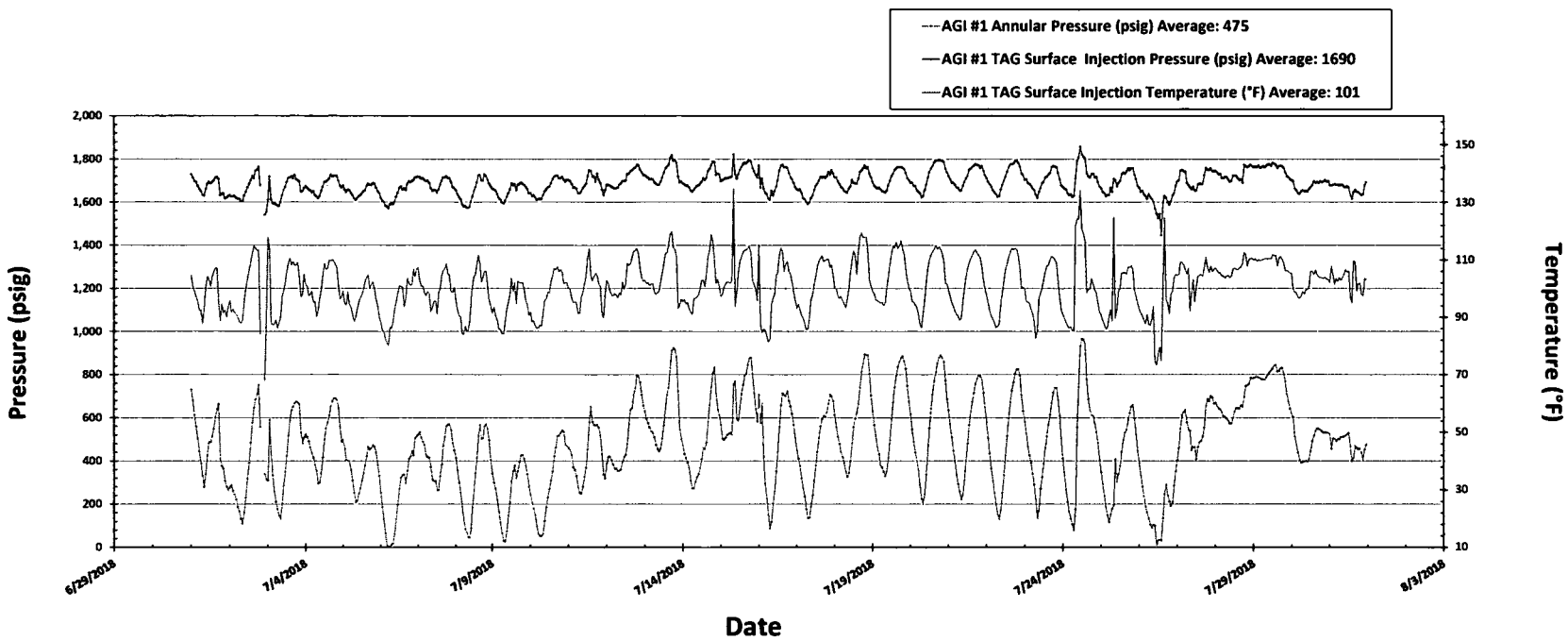

Figure #4: Linam AGI #1 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

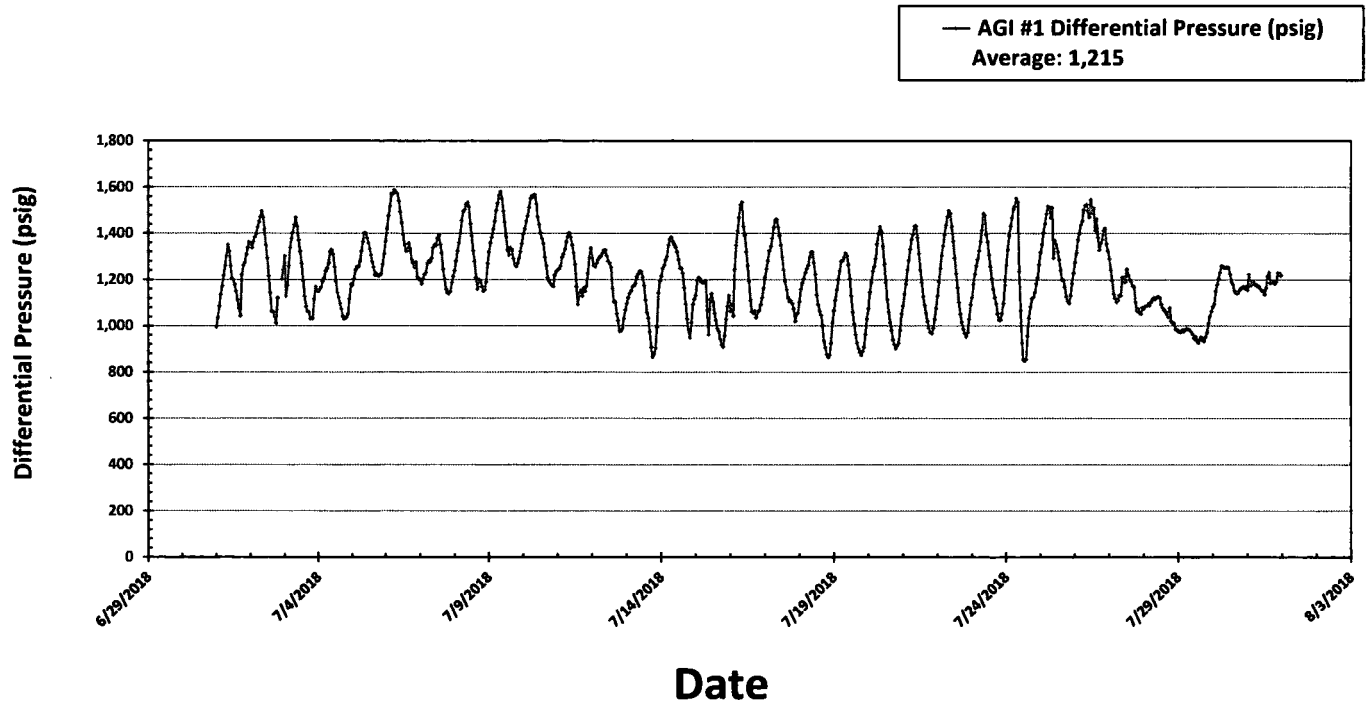

Figure #5: Linam AGI #2 Injection and Casing Annulus Pressure

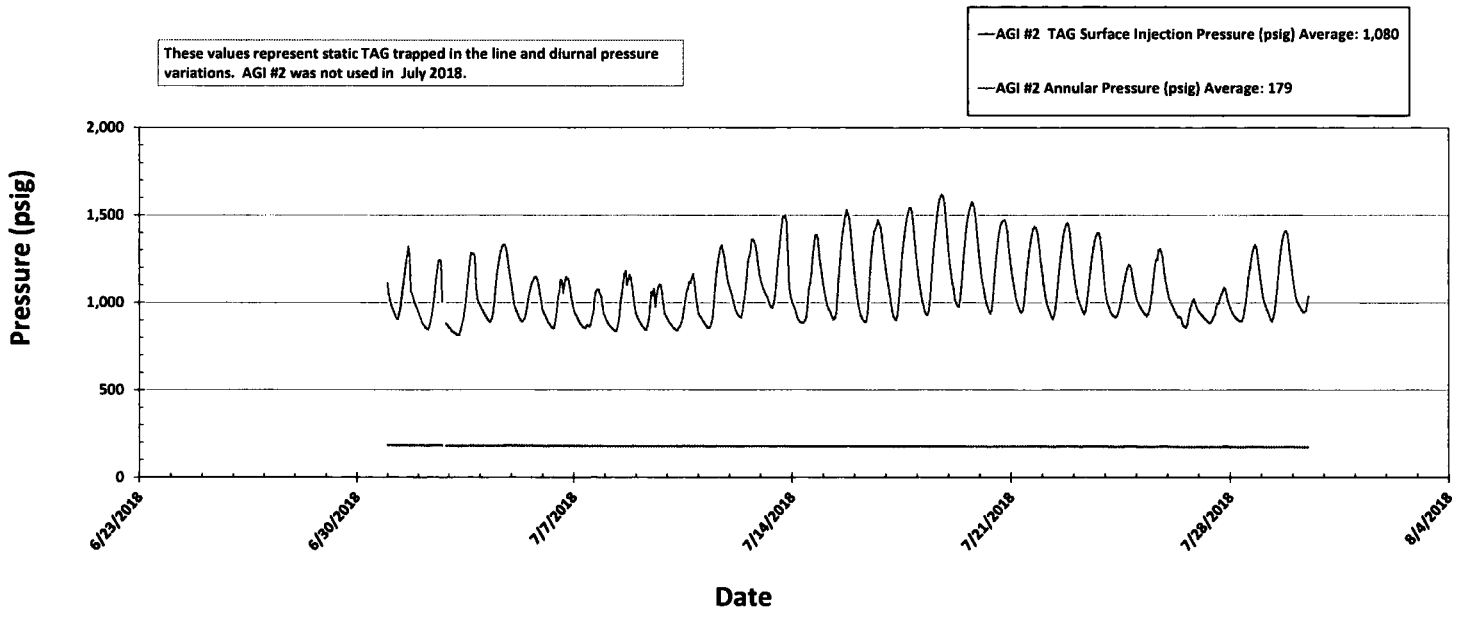

Figure #6: Linam AGI #2 TAG Injection Pressure, Casing Annulus Pressure and TAG Injection Temperature

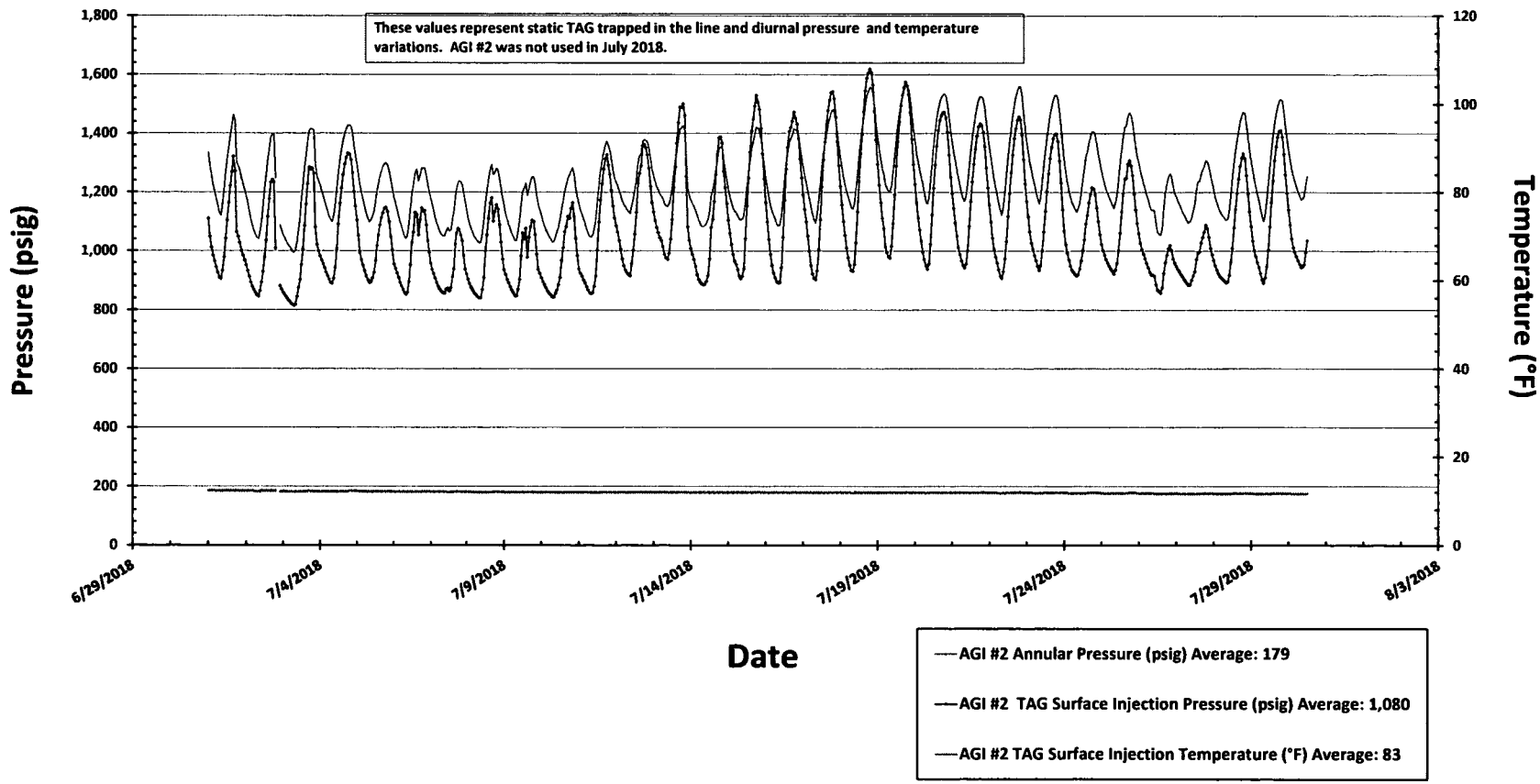

Figure #7: Linam AGI #2 TAG Injection Pressure and Casing Annular Pressure Differential (psig)

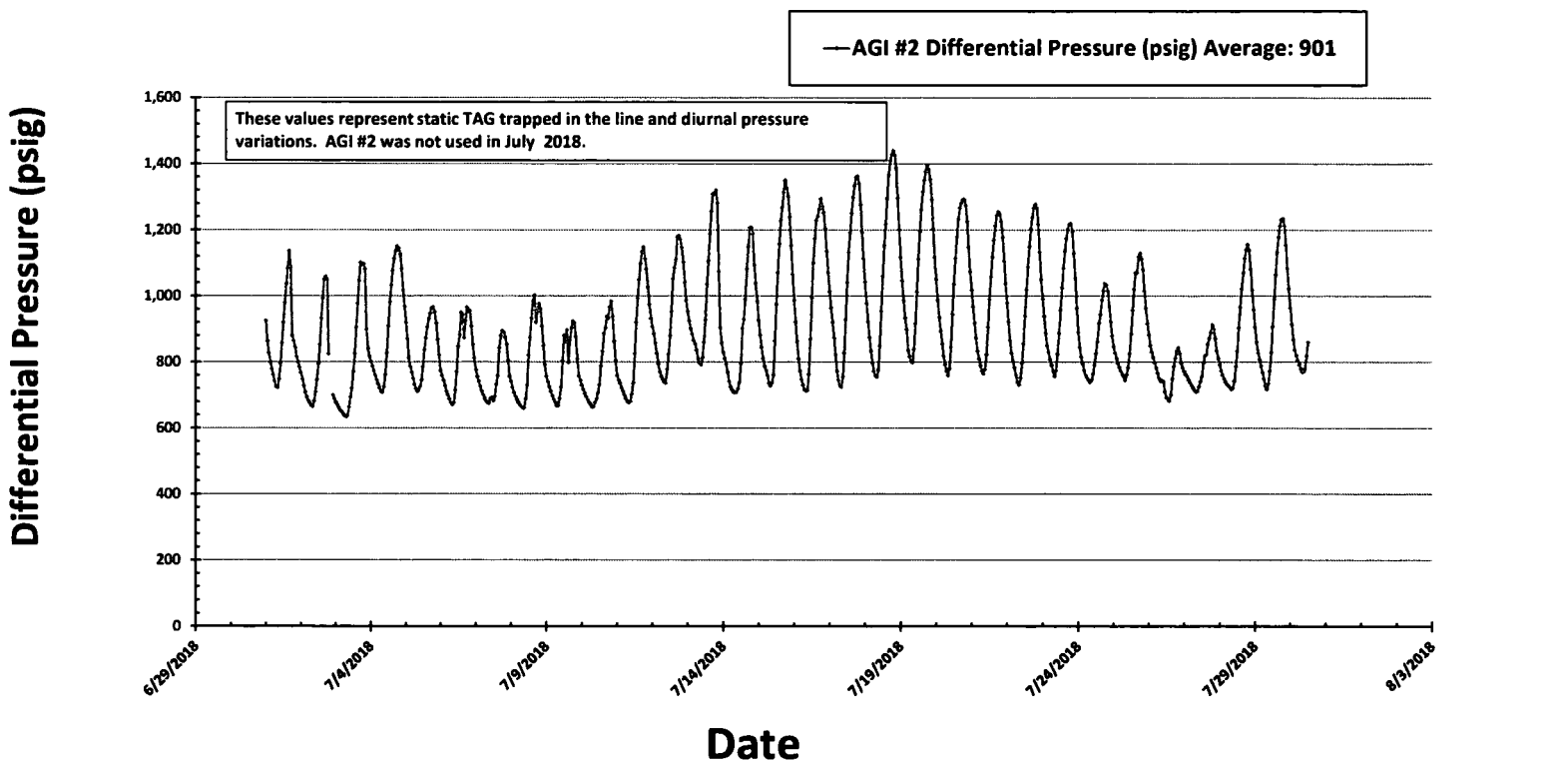

Figure #8: Linam AGI #1 Bottom Hole Pressure and Temperature

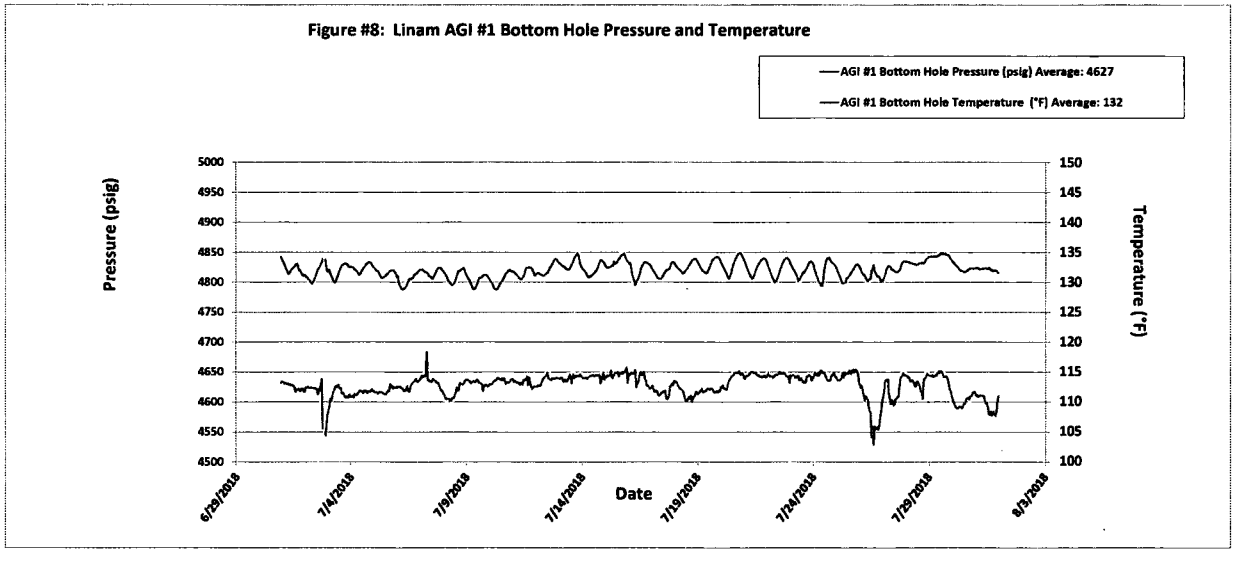

Figure 9: Linam AGI #1 Surface Injection Pressure and Bottom Hole Pressure