Form 3160-5 (June 2015)	UNITED STAT	arlsb	ad Field	Offi	CC FORM	APPROVED D. 1004-0137
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENTOCD HODDS SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					Expires: January 31, 2018 5. Lease Serial No. NMNM43564 6. If Indian, Allottee or Tribe Name	
1. Type of Well AUG 1 6 2018					8. Well Name and No.	
🛛 Oil Well 🗖 Gas Well 🔲 Ot				GAUCHO 21 FED 6H		
2. Name of Operator DEVON ENERGY PRODUCT	HIBRECEIVED		9. API Well No. 30-025-44178-00-X1			
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102		3b. Phone No. (include area code) Ph: 865-804-3856			10. Field and Pool or Exploratory Area WC025G06S223421L-BONE SPRING	
4. Location of Well (Footage, Sec., 7)			11. County or Parish, State LEA COUNTY, NM		
Sec 21 T22S R34E 175FSL 1 32.370411 N Lat, 103.467056						
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	OF SUBMISSION TYPE OF ACTION					
Notice of Intent	Acidize	🗖 Dee		Production (Start/Resume)		Water Shut-Off
Subsequent Report	Alter Casing		raulic Fracturing	Reclam		Well Integrity
☐ Final Abandonment Notice	 Casing Repair Change Plans 	—	ew Construction ug and Abandon	 Recomplete Temporarily Abandon 		☑ Other Surface Disturbance
	Convert to Injection				•	
Please see attached plat. Thi for the Gaucho 21 Fed 6H.	is road is pre-approved in	Gaucho MDF	9 1, but not incluc	led in the A	PD	
	-17-2018 0	K DC	JT-BLU-	<u>NM-P</u>	020-2017-	0467-EA
14. Thereby certify that the foregoing is Con Name (Printed/Typed) TRAVIS [d by the BLM Well Information System DN COMPAN, sent to the Hobbs SCILLA PEREZ on 07/16/2018 (18PP1450SE) Title FIELD LANDMAN					
Signature (Electronic Submission)			Date 07/13/2018			
	THIS SPACE FC	R FEDERA	L OR STATE	OFFICE U	SE	<u>.</u>
Approved By Coost	Title	1-1.	\$ N	08/14/2018 Date		
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	Office CAD					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent				willfully to ma	ake to any department or	agency of the United
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RE	VISED ** BLM	REVISED) ** BLM REVISE) **
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Company: Devon Energy Production Company Well Name: Gaucho 21 Fed 6H Reference Number: NMNM 43564

ON LEASE ACCESS ROADS

Road Width

The access road shall have a driving surface that creates the smallest possible surface disturbance and does not exceed fourteen (14) feet in width. The maximum width of surface disturbance, when constructing the access road, shall not exceed twenty-five (25) feet.

Surfacing

Surfacing material is not required on the new access road driving surface. If the operator elects to surface the new access road or pad, the surfacing material may be required to be removed at the time of reclamation.

Where possible, no improvements should be made on the unsurfaced access road other than to remove vegetation as necessary, road irregularities, safety issues, or to fill low areas that may sustain standing water.

The Authorized Officer reserves the right to require surfacing of any portion of the access road at any time deemed necessary. Surfacing may be required in the event the road deteriorates, erodes, road traffic increases, or it is determined to be beneficial for future field development. The surfacing depth and type of material will be determined at the time of notification.

Crowning

Crowning shall be done on the access road driving surface. The road crown shall have a grade of approximately 2% (i.e., a 1" crown on a 14' wide road). The road shall conform to Figure 1; cross section and plans for typical road construction.

Ditching

Ditching shall be required on both sides of the road.

Turnouts

Vehicle turnouts shall be constructed on the road. Turnouts shall be intervisible with interval spacing distance less than 1000 feet. Turnouts shall conform to Figure 1; cross section and plans for typical road construction.

Drainage

Drainage control systems shall be constructed on the entire length of road (e.g. ditches, sidehill outsloping and insloping, lead-off ditches, culvert installation, and low water crossings).

A typical lead-off ditch has a minimum depth of 1 foot below and a berm of 6 inches above natural ground level. The berm shall be on the down-slope side of the lead-off ditch.

Cross Section of a Typical Lead-off Ditch



All lead-off ditches shall be graded to drain water with a 1 percent minimum to 3 percent maximum ditch slope. The spacing interval are variable for lead-off ditches and shall be determined according to the formula for spacing intervals of lead-off ditches, but may be amended depending upon existing soil types and centerline road slope (in %);

Formula for Spacing Interval of Lead-off Ditches

Example - On a 4% road slope that is 400 feet long, the water flow shall drain water into a lead-off ditch. Spacing interval shall be determined by the following formula:

400 foot road with 4% road slope: 400' + 100' = 200' lead-off ditch interval

Cattleguards

An appropriately sized cattleguard sufficient to carry out the project shall be installed and maintained at fence/road crossings. Any existing cattleguards on the access road route shall be repaired or replaced if they are damaged or have deteriorated beyond practical use. The operator shall be responsible for the condition of the existing cattleguards that are in place and are utilized during lease operations.

Fence Requirement

Where entry is granted across a fence line, the fence shall be braced and tied off on both sides of the passageway prior to cutting. The operator shall notify the private surface landowner or the grazing allotment holder prior to crossing any fences.

Public Access

Public access on this road shall not be restricted by the operator without specific written approval granted by the Authorized Officer.







Special Stipulations:

Timing Limitation Stipulation/Condition of Approval for Lesser Prairie-Chicken:

Oil and gas activities including 3-D geophysical exploration, and drilling will not be allowed in lesser prairie-chicken habitat during the period from March 1st through June 15th annually. During that period, other activities that produce noise or involve human activity, such as the maintenance of oil and gas facilities, geophysical exploration other than 3-D operations, and pipeline, road, and well pad construction, will be allowed except between 3:00 am and 9:00 am. The 3:00 am to 9:00 am restriction will not apply to normal, around-the-clock operations, such as venting, flaring, or pumping, which do not require a human presence during this period. Additionally, no new drilling will be allowed within up to 200 meters of leks known at the time of permitting. Normal vehicle use on existing roads will not be restricted. Exhaust noise from pump jack engines must be muffled or otherwise controlled so as not to exceed 75 db measured at 30 ft. from the source of the noise.

Timing Limitation Exceptions:

The Carlsbad Field Office will publish an annual map of where the LPC timing and noise stipulations and conditions of approval (Limitations) will apply for the identified year (between March 1 and June 15) based on the latest survey information. The LPC Timing Area map will identify areas which are Habitat Areas (HA), Isolated Population Area (IPA), and Primary Population Area (PPA). The LPC Timing Area map will also have an area in red crosshatch. The red crosshatch area is the only area where an operator is required to submit a request for exception to the LPC Limitations. If an operator is operating outside the red crosshatch area, the LPC Limitations do not apply for that year and an exception to LPC Limitations is not required.