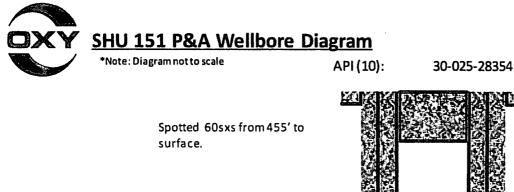
Office	State of New Mexico	Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources	Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283		30-025-28354	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.	5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE S	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.	
87505			
	S AND REPORTS ON WELLS s to drill or to deepen or plug back to a	7. Lease Name or Unit Agreement Name South Hobbs (G/SA( Unit	
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH		
PROPOSALS.) 1. Type of Well: Oil Well 🛛 Ga	s Well Other: HOBB3 OCD	8. Well Number: 151	
2. Name of Operator	AUG 2 0 2018	9. OGRID Number: 157984	
Occidental Permian Ltd. 3. Address of Operator		10. Pool name or Wildcat Hobbs (G/SA)	
HCR 1 Box 90 Denver City, TX 7932		10. Poor name of white at hobos (G/SA)	
4. Well Location		1	
Unit LetterB_:710_	feet from theNorth line and2410	_feet from theEastline	
Section 10	Township 19S Range 38E	NMPM Lea County	
	1. Elevation (Show whether DR, RKB, RT, GR, etc.	)	
3	3603' (GL)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN		SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	INT TO PA REMEDIAL WOR		
		— — —	
	P&A R		
OTHER:		-	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work)	. SEE RULE 19.15.7.14 NMAC. For Multiple Co.		
proposed completion or recom Circulated mud laden fluid between all		1.6 Bit is a final literary scales 1 in billing	
Use closed-loop system per ODC rule 1		ed for Plugging of wellbore only. Liability	
		oond is retained pending restoration and	
I. MIRU PU	comple	bond is retained pending restoration and tion of the C-103, Specific for Subsequent	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> </ol>	comple I. Report	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San J</li> </ol>	comple I. Report	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> </ol>	comple I. Report Andres) the OC 031' (Grayburg) Restor 493' (DV Tool). Tag TOC @ 3311'	tion of the C-103, Specific for Subsequent	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> </ol>	comple I. Report Andres) the OC 031' (Grayburg) Restor 493' (DV Tool). Tag TOC @ 3311' 915' (Yates).	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (elditional)</li> </ol>	comple I. Report Andres) the OC 031' (Grayburg) Restor 493' (DV Tool). Tag TOC @ 3311' 915' (Yates). 100) Tag TOC @ 1447'	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (elditional)</li> </ol>	complete Andres) $(Grayburg)$ $(Grayburg)$ $(DV Tool)$ . Tag TOC @ 3311' 1915' (Yates). 1000). Tag TOC @ 1447' ement. $\checkmark 1/28/2018$ PA'	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San J</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st 8. With EOT @ 455', spotted 60 sx ce</li> </ol>	complete Andres) $(Grayburg)$ $(Grayburg)$ $(DV Tool)$ . Tag TOC @ 3311' 1915' (Yates). 1000). Tag TOC @ 1447' ement. $\checkmark 1/28/2018$ PA'	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San J</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> </ol>	L. Complete Andres) Complete Andres) Complete Complete Andres) Complete Complete Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Restore Complete Report Restore Complete Report Restore Complete Report Restore Complete Report Restore Complete Restore Complete Report Restore Complete Restore Restore Complete Restore Restore Restore Restore Report Restore Res	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st 8. With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> </ol>	complete Andres) $(Grayburg)$ $(Grayburg)$ $(DV Tool)$ . Tag TOC @ 3311' 1915' (Yates). 1000). Tag TOC @ 1447' ement. $\checkmark 1/28/2018$ PA'	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San J</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> </ol>	L. Complete Andres) Complete Andres) Complete Complete Andres) Complete Complete Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Restore Complete Report Restore Complete Report Restore Complete Report Restore Complete Report Restore Complete Restore Complete Report Restore Complete Restore Restore Complete Restore Restore Restore Restore Report Restore Res	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> <li>Spud Date: 7-26-18</li> </ol>	L. Complete Andres) Complete Andres) Complete Complete Andres) Complete Complete Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Report the OC Complete Restore Complete Report Restore Complete Report Restore Complete Report Restore Complete Report Restore Complete Restore Complete Report Restore Complete Restore Restore Complete Restore Restore Restore Restore Report Restore Res	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By 7-28-2018	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> <li>Spud Date: 7-26-18</li> </ol>	complet Report Andres) the OC 031' (Grayburg) Restors 493' (DV Tool). Tag TOC @ 3311' 915' (Yates). noe). Tag TOC @ 1447' ement 1/28/2018 PA' le marker with labeling Rig Release Date: 7-28-18	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By 7-28-2018	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> <li>Spud Date:</li> <li>7-26-18</li> </ol>	I.       Complete Report         Andres)       the OC         031' (Grayburg)       Restore         493' (DV Tool). Tag TOC @ 3311'       Restore         915' (Yates).       1447'         noe). Tag TOC @ 1447'       PA'         ement.	tion of the C-103, Specific for Subsequent of Well Plugging, which may be found on D web page under forms. ation Due By 7-28-2018	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San J</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> <li>Spud Date:</li> <li>7-26-18</li> <li>I hereby certify that the information abc</li> <li>SIGNATURE American Mathematican Mathmaterity Mathematican Mathematican Mathema</li></ol>	I.       Report         Andres)       the OC         031' (Grayburg)       Restore         493' (DV Tool). Tag TOC @ 3311'       1915' (Yates).         100). Tag TOC @ 1447'       PA'J         ement.       — 1/28/2018 PA'J         le marker with labeling       Rig Release Date:         Production Engineer       D/	e and belief.	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San 4.</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> <li>Spud Date:</li> <li>7-26-18</li> </ol>	complet Report Andres) the OC 031' (Grayburg) Restors 493' (DV Tool). Tag TOC @ 3311' 915' (Yates). noe). Tag TOC @ 1447'- ement 1/28/2018 PA' le marker with labeling Rig Release Date: 7-28-18	e and belief.	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San J</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> <li>Spud Date:</li> <li>7-26-18</li> <li>I hereby certify that the information abc</li> <li>SIGNATURE A M</li> <li>Type or print name Alison Ballon For State Use Only</li> </ol>	complete Andres) the OC 031' (Grayburg) Restorm 493' (DV Tool). Tag TOC @ 3311' 1915' (Yates). 1000). Tag TOC @ 1447' 1915' (Yates). 1000). Tag TOC @ 1447' 1915' (Yates). 1000). Tag TOC @ 1447' 1915' (Yates). 1915' (Yates). 1916' (Yates). 1916' (Yates). 1916' (Yates). 1916' (Yates). 1916' (Yates). 1916' (Yates). 1917' (Yates). 1916' (Yates). 19	e and belief. ATE <u>08/20/2018</u> PHONE: <u>713-8403024</u>	
<ol> <li>MIRU PU</li> <li>Pressure test casing to 560#, passed</li> <li>Tagged TOC at 4248' (within San J</li> <li>Spotted 25 sx cement from 3831'-4</li> <li>Spotted 25 sx cement from 3293'-3</li> <li>Spotted 25 sx cement from 2715'-2</li> <li>Spotted 25 sx from 1540'-1740' (st</li> <li>With EOT @ 455', spotted 60 sx ce</li> <li>Cut off wellhead and install dry hol</li> <li>Clean up location, remove anchors</li> <li>Spud Date:</li> <li>7-26-18</li> <li>I hereby certify that the information abc</li> <li>SIGNATURE Area Mark</li> <li>Type or print name Alison Ballon</li> </ol>	I.       Report         Andres)       the OC         031' (Grayburg)       Restore         493' (DV Tool). Tag TOC @ 3311'       1915' (Yates).         100). Tag TOC @ 1447'       PA'J         ement.       — 1/28/2018 PA'J         le marker with labeling       Rig Release Date:         Production Engineer       D/	e and belief.	

•



Spotted 25sxs from 1447'-1740'

Spotted 25sxs from 2715'-2915'

(shoe)

(Yates)

Elevation: KB:3617' **B**. GL: 3,603' 8-5/8", 24# csg@ 1638'. Cemented with 925sxs, circ 365 sxs to surface Spotted 25sxs from 3311'-3493' (DVTool) DV Tool @ 3443' Spotted 25sxs from 3831'-4031' (Grayburg) 5-1/2" CIBP @ 4248 ' w/ 35' of cmnt 5-1/2", 15.5# csg to 4,462'. Cemented with 1700 sxs, circulated 406sxs to surface

> TD-4,462' **PBTD** - 4215'

## **Formation Tops:**

2815' -- Yates 3014' - Seven Rivers 3604' – Queen 3931' - Grayburg 4133' - B. Grayburg 4227' – San Andres

**Perforation Summary:** Plugged Back:

4242'-80', 4301'-4320', 4324'-4338', 4342'-4351', 4359'-4366', 4372'-4382', 4400'-4416'