

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-31287 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other HOF		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator Chevron Midcontinent, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator 6301 Deauville Blvd, Midland, TX 79706		7. Lease Name or Unit Agreement Name Lovington Paddock Unit ✓
4. Well Location Unit Letter O : 1260 feet from the SOUTH line and 2585 feet from the EAST line Section 36 Township 16S Range 36E NMPM County Lea ✓		8. Well Number 111 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3977' GL ; 3991' KB		9. OGRID Number 241333 ✓
10. Pool name or Wildcat Lovington; Paddock ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT PERFORM REMEDIAL WORK <input type="checkbox"/> PL TEMPORARILY ABANDON <input type="checkbox"/> CH PULL OR ALTER CASING <input type="checkbox"/> ML DOWNHOLE COMMINGLE <input type="checkbox"/>		INT TO PA P&A NR P&A R	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: <input type="checkbox"/>		

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/1/2018 MIRU APWS Rig #12. 8/2/18 Pump 95 bbls brine down tbg to kill well. 8/6/18 Attempt to kill well, lay down rods. 8/7/18 Pumped brine water & mud to kill well, pull rods and tbg. RU W/L. RIH w/ 5.5" CIBP set @ 5974'. RD W/L. 8/8/18 RU W/L. Run CBL from 4600' - Surface. RD W/L. Tag CIBP @ 5984' **3977' GL** PT csg to 600#/10min. Test - OK. Pumped **Plug #1** - Mix & pump 30sxs Class C cmt from 5984' - 5680'. Pumped **Plug #2** - Mix & pump 90sxs Class C cmt from 4630' - 3715'. Pumped **Plug #3** - Mix & pump 124sxs Class C cmt from 1355' - 100'. RU W/L. RIH w/ Perf Gun. Perf 4 holes @ 100'. RD W/L. Squeezed **Plug #4** - Mix & pump 30sxs Class C cmt from 100' - Surface in all casing strings. SI well. RD RR.

The subject well was P&A'd on 8/9/2018 per the above report and attached wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Well Abandonment Engineer DATE 8/20/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 832-588-4044
 For State Use Only

APPROVED BY:  TITLE P.E.S. DATE 08/20/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 08-09-2019

Lovington Paddock Unit 11↓
Plugged WBD

Lovington Paddock
1260' FSL & 2585' FEL, Section 36, T16S, R36E
Lea County, NM/ API # 30-025-31287

Spud: 1/6/1992
Completed: 2/20/1992
Elevation: 3823' GR

Surface Csg: 8 5/8", 24# casing set
@ 1305'. Cmt w/ 550sxs.
Circulated

(12 1/4" hole)

Plug #4: Mix & pump 30sxs Class C
cmt from 100' - 0'

Perf 4 holes @ 100'

Plug #3: Mix & pump 124sxs Class C
cmt from 1355' - 100'

Plug #2: Mix & pump 90sxs Class C
cmt from 4630' - 3715'

Plug #1: Mix & pump 30sxs Class C
cmt from 5984' - 5680'
Set 5 1/2" CR @ 5984'

Perforations:
6039' - 6385'

Prod Csg 5 1/2" 15.5# set @ 6450'
Cmt w/ 1800sxs. TOC @ 2161'

(7 7/8" hole)

PBTD @ 6402'
TD @ 6450'

