

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**Carlsbad Field Office**  
**OGD Hobbs**  
**HOBBS OGD**

**SUNDRY NOTICES AND REPORTS ON WELLS AND ABANDONED WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**AUG 16 2018**

**RECEIVED**

|  |   |   |
|--|---|---|
| 1. Type of Well<br><input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other                     |   | 6. If Indian, Allottee or Tribe Name                                |
| 2. Name of Operator<br>EOG RESOURCES INCORPORATED<br>Contact: RENEE JARRATT<br>E-Mail: renee_jarratt@eogresources.com                                |   | 7. If Unit or CA/Agreement, Name and/or No.                         |
| 3a. Address<br>MIDLAND, TX 79702   | 3b. Phone No. (include area code)<br>Ph: 432-686-3684<br>Fx: 432-686-6921 | 8. Well Name and No.<br>FOX 30 FED COM 701H                         |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)<br>Sec 30 T25S R34E NWSE 2192FSL 1998FEL<br>32.100262 N Lat, 103.506935 W Lon |   | 9. API Well No.<br>30-025-43867-00-X1                               |
|  |   | 10. Field and Pool or Exploratory Area<br>WC025G09S253336D-UPPER WC |
|  |   | 11. County or Parish, State<br>LEA COUNTY, NM                       |

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off                       |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity                       |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other Drilling Operations |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

3/15/18 Run 9-5/8" 40#, J55, LTC (0'-3950')  
Run 9-5/8" 40#, HCK55, LTC (3950'-5177')  
Cement Lead 950 sx Class C, 12.7 ppg, 2.32 yld  
Tail 410 sx Class C, 14.8 ppg, 1.42  
Circulate 254 sx to surface  
Test to 5000 psi/30 min - good test  
Resume drilling 8-3/4" hole

4/19/18 Run 7-5/8", 29.7#, HCP-110 BTC SCC (0'-1426')  
Run 7-5/8", 29.7#, ICYP-110 FXL (1426'-11914')

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #430452 verified by the BLM Well Information System  
For EOG RESOURCES INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/09/2018 (18PP1620SE)**

|   |                                 |
|---|---------------------------------|
| Name (Printed/Typed) <b>RENEE JARRATT</b> | Title <b>REGULATORY ANALYST</b> |
| Signature (Electronic Submission)         | Date <b>08/09/2018</b>          |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|  |             |            |
|--|-------------|------------|
| Approved By _____  | Title _____ | Date _____ |
| <p><b>ACCEPTED FOR RECORD</b></p> <p><b>AUG 09 2018</b> /s/ <b>Jonathon Shepard</b></p>  |             |            |
| <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p> |             |            |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #430452 that would not fit on the form**

**32. Additional remarks, continued**

4/20/18 Cement lead 123 sx Class C, 10.8 ppg, 3.19 yld  
Middle 211 sx Class C, 11.5 ppg, 2.42 yld  
Tail 125 sx, Class H, 15.6 ppg, 1.25 yld  
ETOC @ 4079', tested to 2630 psi - good test  
Resume drilling 6-3/4" hole