B SUNDRY Do not use thi abandoned we	II. Use form 3160-3 (AP	RTS ON WELLS ad F	lobbs	OMB N Expires: Ja Case Serial No. Jacase Serial No. Jacase Serial No. G. If Indian, Allottee o	APPROVED O. 1004-0137 anuary 31, 2018 or Tribe Name ement, Name and/or No.				
 Type of Well Oil Well Gas Well Ott Name of Operator MATADOR PRODUCTION CO 	18	 Well Name and No. LESLIE FEDERAL COM 24H API Well No. 30-025-44331-00-X1 							
3a. Address 5400 LBJ FREEWAY SUITE DALLAS, TX 75240	3b. Phone No. (1) 2010 (1) 201		10. Field and Pool or Exploratory Area DOGIE DRAW-DELAWARE						
4. Location of Well <i>(Footage, Sec., T</i> Sec 17 T25S R35E SESE 390 32.124191 N Lat, 103.382813		11. County or Parish, State LEA COUNTY, NM							
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA									
TYPE OF SUBMISSION	TYPE OF ACTION								
 Notice of Intent Subsequent Report Final Abandonment Notice 	 Acidize Alter Casing Casing Repair Change Plans Convert to Injection 	 Deepen Hydraulic Fracturing New Construction Plug and Abandon Plug Back 	 Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal 		 Water Shut-Off Well Integrity Other Well Spud 				
12. Describe Descrete an Completed Operation: Clearly state all partiant datails, including estimated stating data of any proposed work and approximate duration thereof									

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BLM Bond No:NMB001079 Surety Bond No:RLB0015172

4-4-2018 Spud well.

4/5/2018 Surface @ 930', 13 3/8: 54.5#, J-55, centralizer@ 10/30' on first joint on 2nd and 3rd joint, every 3rd totaling 9. SLB cementing crew, bumped plug @ 950 psi, floats held, bled back 0.5 bbls w/156 bbls cement returns. Test casing to 1500 for 30 minutes.

4/9/2018 Intermediate 1 @ 5,598', 9 5/8", 40.0#, J-55 contralizers @ 10/30' on first joint and 2nd and 3rd joint every 4th after total 29. SLB cementing crew, bumpbed plug @ 23.87 psi, floats held, back 3.5 bbls w/200 bbls cement returns. Set mandrell good.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #430629 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 08/13/2018 (18PP1661SE)								
Name (Printed/Typed) TAMMY R LINK			itle PRODUCTION ANALYST					
Signature	(Electronic Submission)	Date	08/09/2018					
	THIS SPACE FOR FEDERA	APY	STATE OF FLORUSE (ORD				
_Approvcd_By		Title			Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	AUG 1 4 2018	Isi J	onathon Shepard			
Title 18 U.S.C. Section 100 States any false, fictitious	and Title 43 U.S.C. Section 1212, make it a crime for any pe or fraudulent statements or representations as to any matter w	ison kno inin its j	REAN OF LAND MANAGER	ENTepar	ment or agency of the United			
(Instructions on page 2) ** BLM REVISED **								

Additional data for EC transaction #430629 that would not fit on the form

32. Additional remarks, continued

4/20/2018 Production @ 13,765', 5 1/2", 23#, F-95, turbulators @ 10/30' on first joint 1 and 2nd & 3rd joint, every 4th totaling 49 w/8 bow string centralizers. Schlumberger cementing crew, bump plug @ 2500 psi 500 over final circ pressure. Floats held and bled back 2.5 bbls. Calculated TOC=3600'.

4/22/2018 Release rig.