В	UNITED STATES EPARTMENT OF THE II UREAU OF LAND MANA NOTICES AND REPO is form for proposals to II. Use form 3160-3 (API	NTERIOR	5	OMB 1		
SUBMIT IN	TRIPLICATE - Other inst	ructions on page 26 1 6 2	2018 7	. If Unit or CA/Agr	cement, Name and/or No.	
1. Type of Well	RECEN	/ED 8	8. Well Name and No. NINA CORTELL FED COM 201H			
2. Name of Operator MATADOR PRODUCTION C	TAMMY R LINK dorresources.com	X 9. API Well No. m 30-025-44554-00-X1		00-X1		
3a. Address 5400 LBJ FREEWAY SUITE 1500 DALLAS, TX 75240		3b. Phone No. (include area code) Ph: 575-627-2465		10. Field and Pool or Exploratory Area BILBREY BASIN-BONE SPRING		
 Location of Well (Footage, Sec., T., R., M., or Survey Description Sec 3 T22S R32E SWSW 150FSL 555FWL 32.413879 N Lat, 103.669342 W Lon 			11. County or Parish LEA COUNTY			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICATE NATURE OI	F NOTICE, R	EPORT, OR OT	HER DATA	
TYPE OF SUBMISSION		TYPE OF	ACTION			
Notice of Intent Subsequent Report	 Acidize Alter Casing Casing Repair 	 Deepen Hydraulic Fracturing New Construction 	 Production Reclamation Recomplete 		 Water Shut-Off Well Integrity Other 	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug and Abandon Plug Back	Temporari Water Displacement	•	Variance D CoAs	
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final AI determined that the site is ready for f BLM BOND NO:NMB001079	ally or recomplete horizontally, rk will be performed or provide d operations. If the operation re- bandonment Notices must be file inal inspection.	give subsurface locations and measu the Bond No. on file with BLM/BIA sults in a multiple completion or reco	red and true vertic Required subse mpletion in a new	cal depths of all perti quent reports must b interval, a Form 31	inent markers and zones. c filed within 30 days 60-4 must be filed once	
SURETY BOND NO:RLB001	5172					
Matador is requesting a varian water storage due to the follow		diameter by 20' high tanks for	oil and			
1. (5) 400 bbl water tanks and storage at initial production ra similar storage volume, greatl 2. Taller tanks allow for lower	tès. More than (20) 8' high y increasing the necessar	n tanks would be required to p y surface disturbance.	rovide a			
AJS OK to	approve P	resently in V	<u>2m 4</u>	<u> </u>		
14/ I hereby certify that the foregoing is Comr	Electronic Submission # For MATADOR P	430398 verified by the BLM Well RODUCTION COMPANY, sent t sing by DUNCAN WHITLOCK o	to the Hobbs	-		
	Name (Printed/Typed) TAMMY R LINK			YST		
		Date 08/08/20	018			
	Submission)					
Name (Printed/Typed) TAMMY F		R FEDERAL OR STATE (
Name (Printed/Typed) TAMMY F Signature (Electronic S Approved By DDA	THIS SPACE FO	Title 72	ET		8/9/1	
Namc (Printed/Typed) TAMMY F	THIS SPACE FO	not warrant or subject lease Office CFC	PE7 0		/ /	

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Additional data for EC transaction #430398 that would not fit on the form

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32. Additional remarks, continued

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spillover out the thief hatch. 3. Taller tanks allow for enough available head pressure for the use of LACT unit or SWD pump. Transporting oil and water on pipe would decrease truck traffic.

Please note that this change also affects the following wells: Nina Cortell Fed Com 3-22S-32E #204H, Nina Cortell Fed Com 3-22S-32E #202H, Nina Cortell Fed Com 3-22S-32E #201H, Nina Cortell Fed Com 3-22S-32E #134H, Nina Cortell Fed Com 3-22S-32E #132H, Nina Co Nina Cortell Fed Com 3-22S-32E #133H, Nina Cortell Fed Com 3-22S-32E #123# and Nina Cortell Fed Com 3-22S-32E #122H.

For any questions, please contact Cassie Hahn at 972-371-5440 or Ben Peterson at 972-371-5427.