

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM41769

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
Other _____

HOBBS OCD

AUG 16 2018

RECEIVED

2. Name of Operator
XTO ENERGY INCORPORATED

Contact: CHERYL ROWELL
E-Mail: CHERYL_ROWELL@XTOENERGY.COM

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707

3a. Phone No. (include area code)
Ph: 432-571-8205

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface Sec 30 T20S R34E Mer NMP SWSE 129FSL 2212FEL
At top prod interval reported below Sec 31 T20S R34E Mer NMP NWNE 345FNL 791FEL
At total depth Sec 5 T21S R33E Mer NMP SWNE 2414FNL 2299FEL

If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
SEVERUS 31 FEDERAL COM 1H

9. API Well No.
30-025-43415-00-S1

10. Field and Pool, or Exploratory
WC-025 G08 S213304D

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T20S R34E Mer NMP

12. County or Parish
LEA

13. State
NM

14. Date Spudded
10/16/2017

15. Date T.D. Reached
11/26/2017

16. Date Completed
 D & A Ready to Prod.
05/21/2018

17. Elevations (DF, KB, RT, GL)*
3669 GL

18. Total Depth: MD 19174
TVD 11412

19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL GR CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 K55	54.5	0	1601		1425	422	0	
12.250	9.625 L80	40.0	0	5467		3636	824	0	
8.500	5.500 CYP-110	17.0	0	19174		3859	1368	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10858	10843						

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8731	11412	11800 TO 19043	0.000	1728	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11570 TO 18803	FRAC & PERF FROM 11800 TO 19043 IN 37 STAGES USING 15368923 GALS OF SLICKWATER, 37042 GALS OF ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2018	06/13/2018	24	→	878.0	1761.0	2241.0	40.3		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32	SI 850	650.0	→	878	1761	2241	2006	POW	

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

AUG 11 2018
Dirish Hequette
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #425931 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 11/21/2018

KS

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1573	1935		RUSTLER	1573
SALADO	1946	3179		SALADO	1946
YATES	3354	3582	SS,SH,LMS; WATER & OIL	YATES	3354
SEVEN RIVERS	3576	3731	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3576
CAPITAN REEF	3731	5560	DM,SH,LMS; WATER & OIL	CAPITAN REEF	3731
DELAWARE	5566	7004	SS,SH,LMS; WATER & OIL	DELAWARE	5566
BRUSHY CANYON	7040	8662	SS,SH,LMS; WATER & OIL	BRUSHY CANYON	7040
BONE SPRING	8731	11412	SS,LMS,SH; OIL	BONE SPRING	8731

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #425931 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0209SE)**

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR
Signature _____ (Electronic Submission) Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****