

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM41769

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Reent.
 Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: CHERYL ROWELL
E-Mail: CHERYL_ROWELL@XTOENERGY.COM

8. Lease Name and Well No.
SEVERUS 31 FEDERAL COM 2H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707
3a. Phone No. (include area code)
Ph: 432-571-8205

9. API Well No.
30-025-43416-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 30 T20S R34E Mer NMP SWSE 129FSL 2262FEL
 At top prod interval reported below Sec 31 T20S R34E Mer NMP NWNE 334FNL 2101FEL
 At total depth Sec 5 T21S R33E Mer NMP SENW 2403FNL 1666FWL

10. Field and Pool, or Exploratory
WC-025 G08 S213304D

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T20S R34E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded
11/30/2017
15. Date T.D. Reached
12/28/2017
16. Date Completed
 D & A Ready to Prod.
05/21/2018

17. Elevations (DF, KB, RT, GL)*
3699 GL

18. Total Depth: MD 18935 TVD 11418
19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL GR CCL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1638		1590	475	0	
12.250	9.625 L80	40.0	0	5482		780	362	0	
8.500	5.500 J55	40.0	0	18935		1958	1144	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10722	10705						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8662	11418	11570 TO 18803	0.000	1728	ACTIVE/PRODUCING
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11570 TO 18803	FRAC & PERF FROM 11570 TO 18803 IN 37 STAGES USING 15949354 GALS OF SLICKWATER, 40886 GALS OF ACID

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2018	06/17/2018	24	▶	1570.0	1405.0	3330.0	40.3		FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
32	SI	1250.0	▶	1570	1405	3330	895	POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			▶						

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #425927 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

ACCEPTED FOR RECORD
AUG 11 2018
Derek Negrete
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Reclamation Due: 11/20/2018

KZ

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1568	1935		RUSTLER	1568
SALADO	1935	3179		SALADO	1935
YATES	3355	3582	SS,SH,LMS; WATER & OIL	YATES	3355
SEVEN RIVERS	3582	3731	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3582
CAPITAN REEF	3731	5560	DM,SH,LMS; WATER & OIL	CAPITAN REEF	3731
DELAWARE	5560	7004	SS,SH,LMS; WATER & OIL	DELAWARE	5560
BRUSHY CANYON	7004	8662	SS,SH,LMS; WATER & OIL	BRUSHY CANYON	7004
BONE SPRING	8662	11418	SS,LMS,SH; OIL	BONE SPRING	8662

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #425927 Verified by the BLM Well Information System.
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0211SE)

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature (Electronic Submission) Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****