

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM41769

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resv.
 Other _____

HOBBS OCD
AUG 16 2018
RECEIVED

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: CHERYL ROWELL
E-Mail: CHERYL_ROWELL@XTOENERGY.COM

8. Lease Name and Well No.
SEVERUS 31 FEDERAL COM 3H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5
MIDLAND, TX 79707
3a. Phone No. 432-571-8205

9. API Well No.
30-025-43417-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface Sec 30 T20S R34E Mer NMP
 SESW 386FSL 1750FWL
 At top prod interval reported below Sec 31 T20S R34E Mer NMP
 NENW 334FNL 1865FWL
 At total depth Sec 5 T21S R33E Mer NMP
 SWNW 2356FNL 366FWL

10. Field and Pool, or Exploratory
WC-025 G08 S213304D

11. Sec., T., R., M., or Block and Survey
or Area Sec 30 T20S R34E Mer NMP

12. County or Parish
LEA
13. State
NM

14. Date Spudded 01/08/2018
 15. Date T.D. Reached 02/11/2018
 16. Date Completed 05/21/2018
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*
3687 GL

18. Total Depth: MD 19080 TVD 11406
 19. Plug Back T.D.: MD TVD
 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RCBL GR CCL
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1686		1415	418	0	
12.250	9.625 J55	40.0	0	5743		4279	1406	0	
8.500	5.500 CYP-110	17.0	0	19059		3859	1368	0	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10610	10597						

25. Producing Intervals **26. Perforation Record**

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8697	11406	11769 TO 18930	0.000	1728	ACTIVE/PRODUCING
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11570 TO 18803	FRAC & PERF FROM 11769 TO 18930 IN 37 STAGES USING 16034612 GALS OF SLICKWATER, 42551 GALS OF ACID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
06/04/2018	06/21/2018	24	→	1609.0	1720.0	3928.0	40.3		FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. 1000.0	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
32	900		→	1609	1720	3928	1069		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

AUG 11 2018
Dinah Hester
 BUREAU OF LAND MANAGEMENT
 CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #425930 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Reclamation Due: 11/21/2017

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1602	1975		RUSTLER	1602
SALADO	1975	3305		SALADO	1975
YATES	3417	3649	SS,SH,LMS; WATER & OIL	YATES	3417
SEVEN RIVERS	3649	3806	DM,SH,LMS; WATER & OIL	SEVEN RIVERS	3649
CAPITAN REEF	3806	5522	DM,SH,LMS; WATER & OIL	CAPITAN REEF	3806
DELAWARE	5522	6992	SS,SH,LMS; WATER & OIL	DELAWARE	5522
BRUSHY CANYON	6992	8697	SS,SH,LMS; WATER & OIL	BRUSHY CANYON	6992
BONE SPRING	8697	11406	SS,LMS,SH; OIL	BONE SPRING	8697

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #425930 Verified by the BLM Well Information System.

For XTO ENERGY INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by DUNCAN WHITLOCK on 07/10/2018 (18DW0210SE)

Name (please print) CHERYL ROWELL Title REGULATORY COORDINATOR

Signature _____ (Electronic Submission) Date 06/29/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****