

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMNM57285

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name  
7. Unit or CA Agreement Name and No.

2. Name of Operator XTO ENERGY INCORPORATED Contact: TESSA FITZHUGH  
E-Mail: tessa\_fitzhugh@xtoenergy.com

8. Lease Name and Well No.  
ESPEJO FEDERAL COM 2H

3. Address 6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 79707

3a. Phone (Area Code)  
Ph: 432-620-4336

9. API Well No.  
30-025-43742-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
At surface Sec 23 T19S R34E Mer NMP SWSE 274FSL 1630FEL  
At top prod interval reported below Sec 26 T19S R34E Mer NMP NWNE 378FNL 1925FEL  
At total depth Sec 26 T19S R34E Mer NMP SWSE 202FSL 2161FEL

10. Field and Pool, or Exploratory  
LEA

11. Sec., T., R., M., or Block and Survey  
or Area Sec 23 T19S R34E Mer NMP

12. County or Parish LEA  
13. State NM

14. Date Spudded  
12/18/2017

15. Date T.D. Reached  
01/06/2018

16. Date Completed  
 D & A  Ready to Prod.  
05/10/2018

17. Elevations (DF, KB, RT, GL)\*  
3775 GL

18. Total Depth: MD 15994  
TVD 10924

19. Plug Back T.D.: MD 15872  
TVD 10924

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
RCBL GR CCL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J55	54.5	0	1870		1625		0	
12.250	9.625 J55	40.0	0	4030		1179		0	
8.500	5.500 CYP-110	17.0	0	15974		2069		3000	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10182	10182						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING 3RD	10715	10924	11284 TO 15851			ACTIVE, PRODUCING
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11284 TO 15851	FRAC IN 24 STAGES USING 24000 GALS ACID, 11509890 LBS PROPPANT AND 9719017 GALS FLUID

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/11/2018	06/03/2018	24	→	1959.0	1317.0	1780.0	36.2		GAS LIFT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	1959	1317	1780	672		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD  
AUG 12 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #423260 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 11/10/2018

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
**SOLD**

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1822	2134	LIMESTONE, SHALE, SANDSTONE	RUSTLER	1822
SALADO	2134	3288		SALADO	2134
DELAWARE	6176	6694		DELAWARE	6176
BRUSHY CANYON	6694	8228		BRUSHY CANYON	6694
BONE SPRING	8228	9549		BONE SPRING	8228
BONE SPRING 1ST	9549	10090		BONE SPRING 1ST	9549
BONE SPRING 2ND	10090	10715		BONE SPRING 2ND	10090
BONE SPRING 3RD	10715	10924		BONE SPRING 3RD	10715

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #423260 Verified by the BLM Well Information System.  
For XTO ENERGY INCORPORATED, sent to the Hobbs  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/18/2018 (18DW0198SE)**

Name (please print) TESSA FITZHUGH Title REG. ANALYST

Signature (Electronic Submission) Date 06/08/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***