

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NMLC061873

- 1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back  
Other \_\_\_\_\_

HOBBS OOD

6. If Indian, Allottee or Tribe Name

7. Indian CA Agreement Name and No.  
891005247X (NM-70928X)2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: LINDA GOOD  
Email: linda.good@dvn.com

AUG 16 2018

8. Lease Name and Well No.  
COTTON DRAW UNIT 508H3. Address 333 WEST SHERIDAN AVENUE  
OKLAHOMA, OK 731023a. Phone No. (include area code)  
Ph: 405-552-65589. API Well No.  
30-025-43915-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface Sec 18 T25S R32E Mer NMP  
SWSE 540FSL 1670FEL 32.124561 N Lat, 103.711288 W LonAt top prod interval reported below Sec 18 T25S R32E Mer NMP  
SWSE 167FSL 1696FELAt total depth Sec 7 T25S R32E Mer NMP  
NWNE 200FNL 1700FEL 32.151173 N Lat, 103.711212 W Lon

RECEIVED

10. Field and Pool, or Exploratory  
PADUCA11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T25S R32E Mer NMP12. County or Parish  
LEA13. State  
NM14. Date Spudded  
11/02/201715. Date T.D. Reached  
11/23/201716. Date Completed  
☐ D & A ☒ Ready to Prod.  
05/09/201817. Elevations (DF, KB, RT, GL)\*  
3411 GL18. Total Depth: MD 20440  
TVD 1046319. Plug Back T.D.: MD  
TVD20. Depth Bridge Plug Set: MD  
TVD21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☐ No ☒ Yes (Submit analysis)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		794		865		0	
12.250	9.625 P110RY	40.0		4354		1645		0	
8.750	5.500 P110RY	17.0		10713					
8.500	5.500 P110RY	17.0		20419		2500		3890	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10180							

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10564	20300	10564 TO 20300		1192	OPEN
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10564 TO 20300	FRAC W/37,926 GAL ACID, 15,234,000# PROP

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/09/2018	05/26/2018	24	→	2356.0	3841.0	3489.0			FLows FROM WELL
Choke Size	Tbg. Press. Flwg. 1380 SI	Csg. Press. 944.0	24 Hr. Rate →	Oil BBL 2356	Gas MCF 3841	Water BBL 3489	Gas:Oil Ratio 1630	Well Status POW	

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

ACCEPTED FOR RECORD  
AUG 11 2018  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #422598 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

Reclamation Due: 11/9/2018

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## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	693	1010	BARREN	RUSTLER	693
SALADO	1010	4182	BARREN	SALADO	1010
BASE OF SALT	4182	4419	BARREN	BASE OF SALT	4182
DELAWARE	4419	8380	OIL/GAS	DELAWARE	4419
BONE SPRING	8380		OIL/GAS	BONE SPRING	8380

32. Additional remarks (include plugging procedure):  
Logs are being mailed via Fed-ex.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)      2. Geologic Report      3. DST Report      4. Directional Survey  
5. Sundry Notice for plugging and cement verification      6. Core Analysis      7 Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #422598 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/20/2018 (18DW0176SE)

Name (please print) LINDA GOOD

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 06/05/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***