Form 3160-4 (August 2007)				TMENT	ED STATES F OF THE IN AND MANA			CD H	obbs			OM	3 No. 10	PROVED 004-0137 7 31, 2010	
	WELL C	OMPLE						AND L	OG			ease Serial N IMLC06187	No.		
la. Type of	Well 🔀	Oil Well	Gas V	Vell		Other	~ ~ ~					· · · · · · · · · · · · · · · · · · ·		r Tribe Name	
•1	Completion		w Well	🗖 Worl		Deepen	🗖 Plug	Back	Rob	BS	Øĝ	61 0 CA A 91005247)	greeme	entName and No	
2. Name of					Contact: nda.good@dv		GOOD		AUC		8 L	ease Name a	nd We		
3. Address					ida.good@dv		. Phone No	. (include		102		PI Well No.			
	OKLAHON	MA, OK 7	3102		1 .4 5	Pt	n: 405-552	-6558	REC				30-02	25-43915-00-S1	J
	Sec 18	1 T25S R3	2E Mer NN	/IP	ordance with F			*		∕⊑∣∀		ADUCA	ol, or l	Exploratory	
At surfac			Sec	18 T258	1 N Lat, 103. S R32E Mer N		W Lon				11. 5	Sec., T., R., r Area Sec	M., or	Block and Surve 25S R32E Mer	y NMP
	Sec	7 T25S R	32E Mer N	IMP	SL 1696FEL						12. (County or Pa		13. State	
At total d		NE 200FN		L 32.15	1173 N Lat, 1	03.7112	212 W Lon 16. Date	Complete				EA		NM B, RT, GL)*	
11/02/20	017			/23/201			D&.	A 🛛 🔀 9/2018	Ready to P	rod.	17. 1		1 GL		
18. Total De	epth:	MD TVD	20440 10463		19. Plug Back	с Т.D.:	MD TVD			20. Dep	th Bri	dge Plug Se		MD TVD	
21. Type El CBL	ectric & Oth	er Mechani	ical Logs R	un (Subn	nit copy of eac	h)				vell core OST run? tional Su		🛛 No 🛛	🗖 Yes	s (Submit analysi s (Submit analysi s (Submit analysi	s)
23. Casing an	d Liner Reco	ord (Repor	t all strings		<u> </u>					I		1		· · ·	
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD			e Cementer Depth		f Sks. & f Cement	Slurry (BB		Cement	Гор*	Amount Pull	ed
17.500		375 J-55	54.5		794			865		1		ļ,	<u> </u>	<u>to no concerción de la concerción de la</u>	
<u>12.250</u> 8.750		P110RY	<u>40.0</u> 17.0		4354 10713			1645					0		<u>></u>
8.500		P110RY	17.0		204				2500				3890		
24. Tubing	Desard									<u> </u>					
	Depth Set (N	(D) Pa	cker Depth	(MD)	Size D	epth Set	(MD) P	acker De	oth (MD)	Size	D	epth Set (M)	D)	Packer Depth (N	(D)
2.875	1	0180				1									
25. Producin		· · · · ·		<u> </u>		26. Perfo	oration Reco		r	<u>.</u>			. · · ·	D	<u> </u>
Fo	BONE SP	RING	<u>. Top</u>	0564	Bottom 20300		Perforated	Interval 0564 TC	20300	Size		No. Holes 1192	OPE	Perf. Status	
 B)	BOILE OF			0001	20000		 		20000			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
<u>C)</u>	•														<u> </u>
D) 27. Acid, Fr	acture Treat	ment Cem	ent Squeeze	Etc	1										
	Depth Interva	· · · · · · · · · · · · · · · · · · ·	ient Squeez	, Lw.	t		Ar	nount and	I Type of M	aterial					
	1056	4 TO 203	00 FRAC V	//37,926	GAL ACID, 15,	234,000	# PROP						•		
				· · · ·						<u>.</u>					
		·													
28. Producti		Α													
	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr. Corr. A		Gas Gravity	,	Product	tion Method			
	05/26/2018	24		2356.		348						FLOV	VS FRO	OM WELL	
Size	Tbg. Press. Flwg. 1380		24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O: Ratio		Well S	TACC	EP	TED FI	JK	RECURD	
28a, Product	SI	944.0		2356	3841	34	89	1630	F	ow -					├ ──
	Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas	1	Produc	ion Wethod	1 21	018	┼─
	Date	Tested	Production	BBL	MCF	BBL	Соп. А		Gravity	1				1. H	+
Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	il	Well S	^{latus} B		U OF LAN RI SBAD F	D MA	NACEMENT OFFICE	
(See Instruction ELECTRON	VIC SUBÍMI	SSÍON #42 .M REV	22598 VER	IFIED E BLM F	se side) BY THE BLM REVISED *	WELL		ED **,B	YSTEM LM REV	/ISED				11	<u> </u>

** BLM REVISED ** BLM REVIS		
Riclamation I	re: 11/4	7/2018

Size Five. Press. Rate BBL MCF BBL Ratio 29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD 30. Summary of Porous Zones (Include Aquifers): 31. Formation (Log) Markers 30. Summary of Porous Zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. 31. Formation (Log) Markers Formation Top Bottom Descriptions, Contents, etc. Name	ed Date Tbg. Press. Flwg. S1 Production - Inter Test Date Tbg. Press. Flwg. S1 Disposition of Gas SOLD Summary of Porou	Produced Choke Size 28c. Produ Date First Produced Choke	Date Te Tbg. Press. Cs				Water	010					
Size Fire Rate BBL MCF BBL Ratio 28c. Production - Interval D Due Fire Test Production Difference Oil Gravity Gas Gas Production Method Due Fire Test Preduction Difference Oil Gravity Gas	Flwg. S1 Production - Inter rst Test Date Tbg. Press. Flwg. S1 Disposition of Gas SOLD Summary of Porou	Size 28c. Produ Date First Produced Choke			1 1						Production Method		
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	ADO E OF SALT AWARE E SPRING Additional remark	SALADO BASE OF DELAWAF BONE SP 32. Additi	SALT RE PRING tional remarks (inc	1010 4182 4419 8380	4182 4419 8380	BAF BAF OIL	RREN RREN /GAS			SA BA DE	LADO SE OF SALT LAWARE	Meas. Depth 693 1010 4182 4419 8380	
33. Circle enclosed attachments:2. Geologic Report3. DST Report4. Direction1. Electrical/Mechanical Logs (1 full set req'd.)2. Geologic Report3. DST Report4. Direction5. Sundry Notice for plugging and cement verification6. Core Analysis7 Other:	1. Electrical/Mecl	1. Ele	lectrical/Mechanic	al Logs (1 full set re	• •		-	-			port 4. Directi	ional Survey	
34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instruction Electronic Submission #422598 Verified by the BLM Well Information System. For DEVON ENERGY PRODUCTION COM LP, sent to the Carlsbad	hereby certify the	34. I here	eby certify that the	Elect	ronic Submi or DEVON	ssion #422: ENERGY	598 Verifi PRODUC	ed by the BLM FION COM L	I Well Info P, sent to	ormation Sy the Carlsba	vstem. ad	tions):	
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/20/2018 (18DW0176SE) Name (please print) LINDA GOOD Title REGULATORY SPECIALIST	Name(please prin	Name	e(please print) Llt		AFMSS for	r processin	g by DUN						
Signature (Electronic Submission) Date 06/05/2018	Signature	Signa	ature (El	ectronic Submiss	ion)			Date	e <u>06/05/20</u>	018		· · · · · · · · · · · · · · · · · · ·	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or ag				11 and This 43 FT C	C. Scation 1)1)	t a min f	1	nonuin =1	nd w.:116-11	to make to one domestic and	- 0.0emetr	

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