

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

5. Lease Serial No.  
NMLC061873B

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Resvr.  
Other \_\_\_\_\_

6. If Indian, Allottee or Tribe Name

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: LINDA GOOD  
linda.good@dvn.com

HOBBS CO  
AUG 16 2018

7. Unit or CA Agreement Name and No.  
891005247X (NM-10928X)

8. Lease Name and Well No.  
COTTON DRAW UNIT 506H

3. Address 6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

3a. Phone No. (include area code)  
Ph: 405-552-6558

9. API Well No.  
30-025-43938-00-S1

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
Sec 18 T25S R32E Mer NMP  
At surface Lot 4 545FSL 960FWL 32.124573 N Lat, 103.124573 W Lon  
At top prod interval reported below Lot 4 147FSL 975FWL  
Sec 7 T25S R32E Mer NMP  
At total depth Lot 1 205FNL 986FWL 32.151283 N Lat, 103.719780 W Lon

RECEIVED

10. Field and Pool, or Exploratory  
PADUCA

11. Sec., T., R., M., or Block and Survey  
or Area Sec 18 T25S R32E Mer NMP

12. County or Parish LEA  
13. State NM

14. Date Spudded  
10/23/2017

15. Date T.D. Reached  
11/17/2017

16. Date Completed  
 D & A  Ready to Prod.  
05/04/2018

17. Elevations (DF, KB, RT, GL)\*  
3404 GL

18. Total Depth: MD 20452  
TVD 10400

19. Plug Back T.D.: MD 20354  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
CBL

22. Was well cored?  No  Yes (Submit analysis)  
Was DST run?  No  Yes (Submit analysis)  
Directional Survey?  No  Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5		798		760		0	
12.250	9.625 J-55	40.0		4377		1530		0	
8.750	5.500 P-110RY	17.0		10850					
8.500	5.500 P-110RY	17.0		20445		2900		3875	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10142							

25. Producing Intervals

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10650	20314	10650 TO 20314		1180	OPEN
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10650 TO 20314	FRAC W/34,020 GAL ACID & 15,186,000# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
05/04/2018	05/26/2018	24	→	1589.0	2615.0	2229.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI	1029		→	1589	2615	2229	1646		

ACCEPTED FOR RECORD

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→						

AUG 11 2018  
Linda Good  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on reverse side)  
ELECTRONIC SUBMISSION #422132 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\*

Reclamation Due: 11/4/2018

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	693	1010	BARREN	RUSTLER	693
SALADO	1010	4182	BARREN	SALADO	1010
BASE OF SALT	4182	4419	BARREN	BASE OF SALT	4182
DELAWARE	4419	8322	OIL/GAS	DELAWARE	4419
BONE SPRING	8322		OIL/GAS	BONE SPRING	8322

32. Additional remarks (include plugging procedure):  
Log are coming via Fed-Ex.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #422132 Verified by the BLM Well Information System.  
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad  
Committed to AFMSS for processing by DUNCAN WHITLOCK on 06/20/2018 (18DW0175SE)**

Name (please print) LINDA GOOD Title REGULATORY SPECIALIST

Signature \_\_\_\_\_ (Electronic Submission) Date 05/31/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\***