

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OCD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-26323
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

RECEIVED
AUG 16 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Warren

6. Well Number:
1

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER Re-Entry of Plugged Well

8. Name of Operator
Cobalt Operating, LLC

9. OGRID
286255

10. Address of Operator
PO Box 51468
Midland, TX 79710

11. Pool name or Wildcat
Midway: Devonian 46320

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	G	8	17S	37E		2088'	North	1976'	East	Lea
BH:	G	8	17S	37E		2088	North	1976'	East	Lea

13. Date Spudded
9/23/2014

14. Date T.D. Reached
10/29/2014

15. Date Rig Released
11/5/2014

16. Date Completed (Ready to Produce)
11/5/2014

17. Elevations (DF and RKB, RT, GR, etc.)

18. Total Measured Depth of Well
11,885

19. Plug Back Measured Depth
11,885

20. Was Directional Survey Made?
No - reentry of existing well

21. Type Electric and Other Logs Run
No - reentry of existing well

22. Producing Interval(s), of this completion - Top, Bottom, Name
11,818' to 11,882 (Devonian)

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	45	400	17.5	400sx	0
8.625	32	4396	12.50	1600sx	0
5.5	20	11977	7-7/8"	1300sx	0

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	8000	None

26. Perforation record (interval, size, and number)
11,818' to 11,882 (Devonian)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,818' to 11,882	4000 gals of 20% HCL

PRODUCTION

28. Date First Production
11/8/2014

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - Submersible

Well Status (Prod. or Shut-in)
Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/9/2014	24	NA		40	12	850	300 scf/bbl

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
75	45		40	12	850	39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. Test Witnessed By
Mark Burkett

31. List Attachments
None

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
None

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
None

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Mark Burkett Title President Date 8/14/2018

E-mail Address mark@cobaltoperating.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico						
T. Anhy			T. Canyon			T. Ojo Alamo			T. Penn A"
T. Salt			T. Strawn	10758		T. Kirtland			T. Penn. "B"
B. Salt			T. Atoka	10,805		T. Fruitland			T. Penn. "C"
T. Yates	3180		T. Miss	10,900		T. Pictured Cliffs			T. Penn. "D"
T. 7 Rivers			T. Devonian	11,729		T. Cliff House			T. Leadville
T. Queen			T. Silurian			T. Menefee			T. Madison
T. Grayburg			T. Montoya			T. Point Lookout			T. Elbert
T. San Andres	4845		T. Simpson			T. Mancos			T. McCracken
T. Glorieta	6284		T. McKee			T. Gallup			T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn			T. Granite
T. Blinebry			T. Gr. Wash			T. Dakota			
T. Tubb	7620		T. Delaware Sand			T. Morrison			
T. Drinkard			T. Bone Springs			T. Todilto			
T. Abo			T.			T. Entrada			
T. Wolfcamp			T.			T. Wingate			
T. Penn			T.			T. Chinle			
T. Cisco (Bough C)			T.			T. Permian			

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
 No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	630	630	Surface Rock				
630	2010	1380	Salt				
2010	3180	1170	Anhydrite				
3180	6285	3105	Yates				
6285	7620	1335	Glorietta				
7620	7886	266	Tubb				
10704	10804	100	Strawn				
10900	10596	696	Mississippian Lime				
10596	11729	133	Woodford				
11729	11885	156	Devonian				