District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410				OII CONSERVATOR SIM CD					Form C-104 Revised August 1, 2011 omit one copy to appropriate District Office			
District IV				1220 South St. Francis Dr. Santa Fe, MVG31595018 FOR ALLOWABLE AND AUTHORIZATION 7						AMENDED REPORT		
	I.	REQUI	EST FC	R ALL	OWABLE	AND AUT	HO	RIZATION	TO	TRANS	PORT	
<sup>1</sup> Operator name and Address Cobalt Operating, LLC								nber	ber 286255			
PO Box. 51468 Midland, TX 79710			R	RECEIVED <sup>2</sup> OGRID N Record Clean Up <sup>3</sup> Reason fo				<sup>3</sup> Reason for F	r Filing Code/ Effective Date			
<sup>4</sup> API Number <sup>5</sup> Pool I								<sup>6</sup> Pool Code				
30-025-26323Midway7 Property Code8 Property			perty Nan							46320 <sup>9</sup> Well Number		
309596				Warren						1		
	rface Lo			r							1	
Ul or lot no. G	Section 8	Township	Range 37E	Lot Idn	Feet from the 2088	North/South North	Line	Feet from the East/West 1976 East			County LEA	
L <sup>11</sup> Bo	-	ole Locatio			2000			1770		<u> </u>	LLIN	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	line	Feet from the	East/	West line	County	
G	8	17S	37E		2088	North		1976	Eas	East LEA		
<sup>12</sup> Lse Code	Lse Code <sup>13</sup> Producing Method Code		<sup>14</sup> Gas Connection Date		<sup>15</sup> C-129 Permit Number <sup>16</sup> C		C-129 Effective l	129 Effective Date <sup>17</sup> C-12		29 Expiration Date		
III. Oil a	and Gas	Transpor	ters							•		
<sup>18</sup> Transporter OGRID		<sup>19</sup> Transporter Name and Address								<sup>20</sup> O/G/W		
034053			Plains Marketing L.P.							Oil		
			333 Clay St. Houston,TX 77002									
ાર વૃત્યુ છે. કેર્યું છે છે છે છે												
										ter Second		
	art far The second se											

## **IV. Well Completion Data**

<sup>21</sup> Spud Date March 7, 2015	<sup>22</sup> Ready Date March 25, 2015	<sup>23</sup> TD 12215			<sup>26</sup> DHC, MC MC	
<sup>27</sup> Hole Size	28 Casi	ng & Tubing Size	<sup>29</sup> Depth Se	et	<sup>30</sup> Sacks Cement 400 1600 1300	
		13-3/8	400			
		8-5/8	4396			
		5-1/2	11977			
			****			

V. Well Test	Data							
<sup>31</sup> Date New Oil 11-8-2014	<sup>32</sup> Gas Delivery Date N/A	<sup>33</sup> Test Date 11-9-2014	<sup>34</sup> Test Length 24hr	<sup>35</sup> Tbg. Pressure 75	<sup>36</sup> Csg. Pressure 45			
<sup>37</sup> Choke Size N/A			<sup>40</sup> Gas 12		<sup>41</sup> Test Method Pumping			
been complied with	at the rules of the Oil Conser and that the information give of my knowledge and belief Burkett	en above is true and	OIL CONSERVATION DIVISION Approved by: Title: Title:					
Title: President			Approval Date: $8 - 17 - 18$					
E-mail Address: mark@cobaltoperating.com								
Date: 8/14/2018	Phone: 432-312	2-5939						