

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM122622

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2**HOBBS OCD**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG RESOURCES INCORPORATED

Contact: STAN WAGNER

E-Mail: stan_wagner@eogresources.com

3a. Address

MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 432-686-3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 23 T26S R33E SESW 194FSL 2352FWL
32.022228 N Lat, 103.544052 W Lon

8. Well Name and No.

DOGWOOD 23 FED COM 707H

9. API Well No.

30-025-44098-00-X1

10. Field and Pool or Exploratory Area

RED HILLS-WOLFCAMP, WEST (GAS)

11. County or Parish, State

LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Change to Original APD
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Resources requests an amendment to our approved APD for this well to reflect changes in BHL and a 4-string casing design as attached.

Change BHL to: 100' FNL & 2115' FWL NENW-14-26S-33E

Carlsbad Field Office
OCD Hobbs*All previous COAs shall apply.*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #429346 verified by the BLM Well Information System

For EOG RESOURCES INCORPORATED, sent to the Hobbs

Committed to AFMSS for processing by PRISCILLA PEREZ on 08/07/2018 (18PP1597SE)

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 07/31/2018

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/Zota Stevens**Petroleum Engineer**Date 8-7-'18

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED *****K2*

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44098	² Pool Code 98097	³ Pool Name Sanders Tank; Upper Wolfcamp
⁴ Property Code 319664	⁵ Property Name DOGWOOD 23 FED COM	
⁷ GRID No. 7377	⁸ Operator Name EOG RESOURCES, INC.	⁶ Well Number #707H ⁹ Elevation 3304'

¹⁰Surface Location

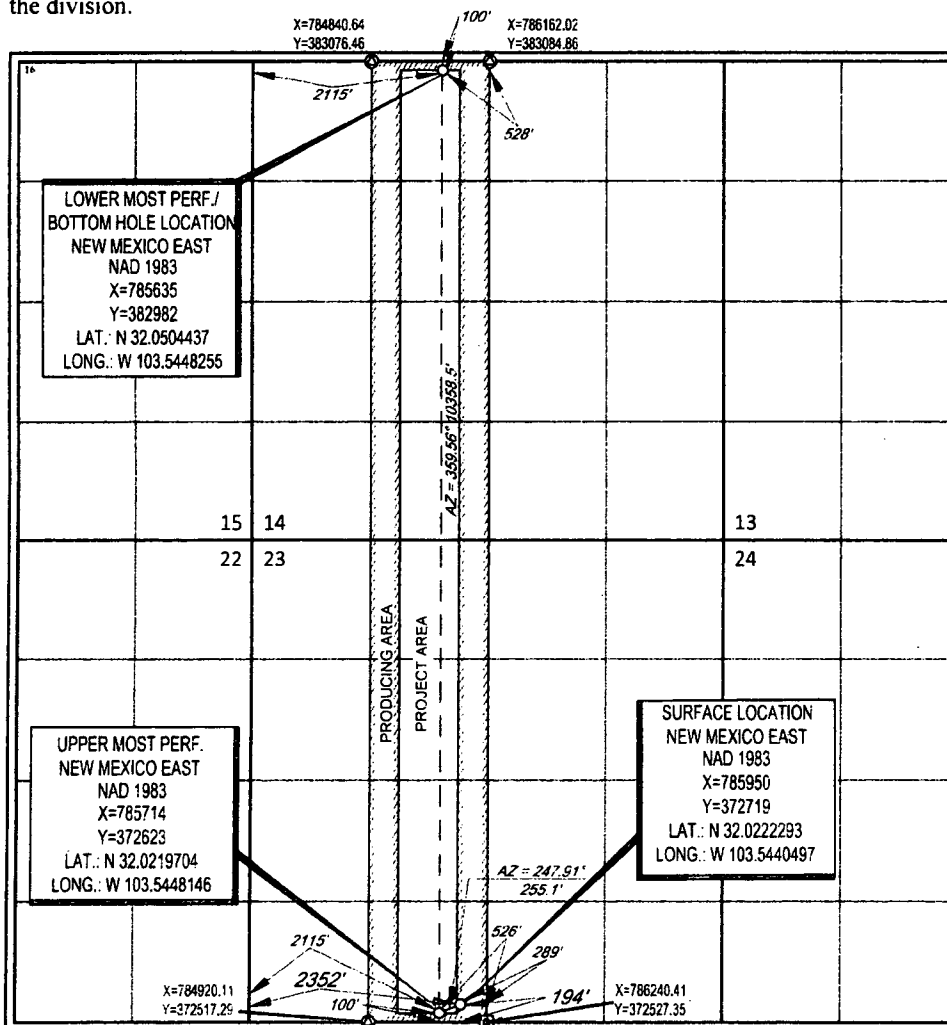
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	23	26-S	33-E	-	194'	SOUTH	2352'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	14	26-S	33-E	-	100'	NORTH	2115'	WEST	LEA

¹² Dedicated Acres 320.00	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Stan Wagner* Date: 7/30/18
Printed Name: Stan Wagner
E-mail Address:

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 12/06/2016
Signature: *Michael Brown*
Professional Surveyor
Certificate Number: 18329

Intent ☒ As Drilled ☐

API #
30-025-44098

Operator Name: EOG Resources, Inc.	Property Name: Dogwood 23 Fed Com	Well Number 707H
---------------------------------------	--------------------------------------	---------------------

Kick Off Point (KOP)

UL N	Section 23	Township 26S	Range 33E	Lot	Feet	From N/S	Feet	From E/W	County Lea
Latitude					Longitude				NAD

First Take Point (FTP)

UL N	Section 23	Township 26S	Range 33E	Lot	Feet 100	From N/S South	Feet 2115	From E/W West	County Lea
Latitude N 32.0219704					Longitude W -103.5448146				NAD 83

Last Take Point (LTP)

UL C	Section 14	Township 26S	Range 33E	Lot	Feet 100	From N/S North	Feet 2115	From E/W West	County Lea
Latitude N 32.0504437					Longitude W -103.5448255				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? ☒ Yes

Is this well an infill well? ☐ No

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #	Operator Name:	Property Name:	Well Number

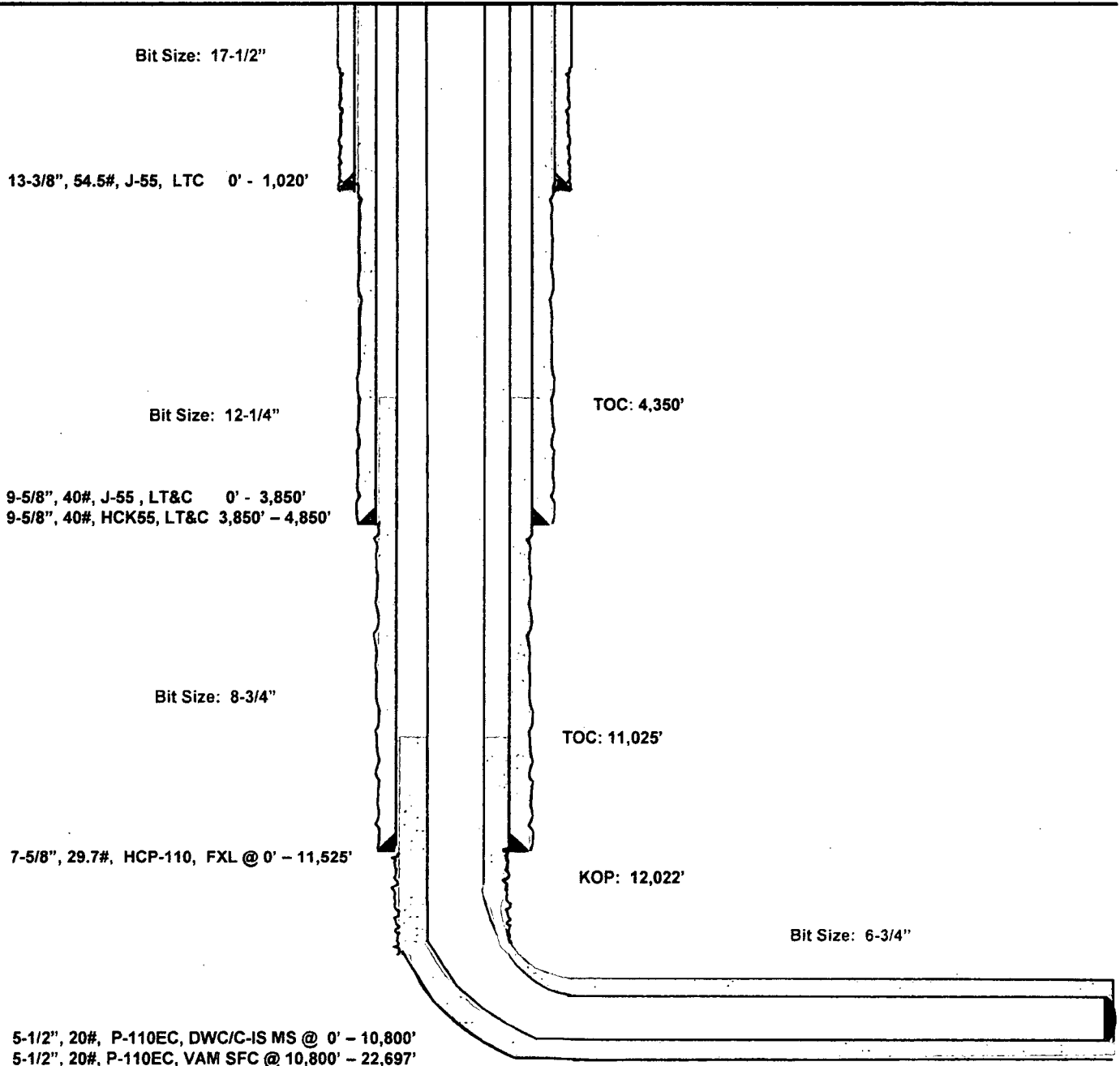
KZ 06/29/2018

Dogwood 23 Fed Com #707H

**194' FSL
2352' FWL
Section 23
T-26-S, R-33-E**

**Lea County, New Mexico
Proposed Wellbore
Revised 7/27/18
API: 30-025-44098**

**KB: 3,329'
GL: 3,304'**



**Lateral: 22,697' MD, 12,500' TVD
Upper Most Perf:
100' FSL & 2115' FWL Sec. 23
Lower Most Perf:
100' FNL & 2115' FWL Sec. 14
BH Location: 100' FNL & 2115' FWL
Section 14
T-26-S, R-33-E**

Revised Permit Information 7/27/18:

Well Name: Dogwood 23 Fed Com No. 707H

Location:

SL: 194' FSL & 2352' FWL, Section 23, T-26-S, R-33-E, Lea Co., N.M.

BHL: 100' FNL & 2115' FWL, Section 14, T-26-S, R-33-E, Lea Co., N.M.

Casing Program:

Hole Size	Interval	Csg OD	Weight	Grade	Conn	DF _{min} Collapse	DF _{min} Burst	DF _{min} Tension
17.5"	0 – 1,020'	13.375"	54.5#	J55	LTC	1.125	1.25	1.60
12.25"	0 – 3,850'	9.625"	40#	J55	LTC	1.125	1.25	1.60
12.25"	3,850' – 4,850'	9.625"	40#	HCK55	LTC	1.125	1.25	1.60
8.75"	0 – 11,525'	7.625"	29.7#	HCP-110	FXL	1.125	1.25	1.60
6.75"	0' – 11,025'	5.5"	20#	P-110EC	DWC/C-IS MS	1.125	1.25	1.60
6.75"	11,025' - 22,697'	5.5"	20#	P-110EC	VAM SFC	1.125	1.25	1.60

Variance is requested to wave the centralizer requirements for the 7-5/8" FJ casing in the 8-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 8-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to wave any centralizer requirements for the 5-1/2" FJ casing in the 6-3/4" hole size. An expansion additive will be utilized, in the cement slurry, for the entire length of the 6-3/4" hole interval to maximize cement bond and zonal isolation.

Variance is also requested to waive the annular clearance requirements for the 5-1/2" casing by 7-5/8" casing annulus to the proposed top of cement.

Cement Program:

Depth	No. Sacks	Wt. ppg	Yld Ft ³ /ft	Mix Water Gal/sk	Slurry Description
13-3/8" 1,010'	600	13.5	1.73	9.13	Lead: Class C + 4.0% Bentonite + 0.6% CD-32 + 0.5% CaCl ₂ + 0.25 lb/sk Cello-Flake (TOC @ Surface)
	200	14.8	1.34	6.34	Tail: Class C + 0.6% FL-62 + 0.25 lb/sk Cello-Flake + 0.2% Sodium Metasilicate
9-5/8" 4,850'	1780	12.7	2.20	11.64	Lead: Class C + 0.15% C-20 + 11.63 pps Salt + 0.1% C-51 + 0.75% C-41P (TOC @ Surface)
	200	16.0	1.12	4.75	Tail: Class C + 0.13% C-20
7-5/8" 11,525'	340	11.5	2.72	15.70	Lead: Class C + 0.40% D013 + 0.20% D046 + 0.10% D065 + 0.20% D167 (TOC @ 4,350')
	210	16.0	1.12	4.74	Tail: Class H + 94.0 pps D909 + 0.25% D065 + 0.30% D167 + 0.02% D208 + 0.15% D800
5-1/2" 22,697'	950	14.1	1.26	5.80	Class H + 0.1% C-20 + 0.05% CSA-1000 + 0.20% C-49 + 0.40% C-17 (TOC @ 11,025')

Mud Program:

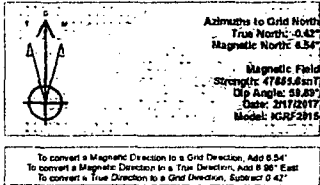
Depth	Type	Weight (ppg)	Viscosity	Water Loss
0 – 1,010'	Fresh - Gel	8.6-8.8	28-34	N/c
1,010' – 4,850'	Brine	10.0-10.2	28-34	N/c
4,850' – 11,525'	Oil Base	8.7-9.4	58-68	N/c - 6
11,525' – 22,697' Lateral	Oil Base	10.0-14.0	58-68	3 - 6



Lea County, NM (NAD 83 NME)

Dogwood 23 Fed Com #707H

Plan #0.2



PROJECT DETAILS: Lea County, NM (NAD 83 NME)

Geodetic System: US State Plane 1983
Datum: North American Datum 1983
Ellipsoid: GRS 1980
Zone: New Mexico Eastern Zone
System Datum: Mean Sea Level

WELL DETAILS: #707H

Ground Level: 3504.0
KB = 25' @ 3329.0 nT
Northing: 6867.00 Easting: 78595.00 Latitude: 32° 1' 20.023 N Longitude: 103° 32' 58.603 W

SECTION DETAILS

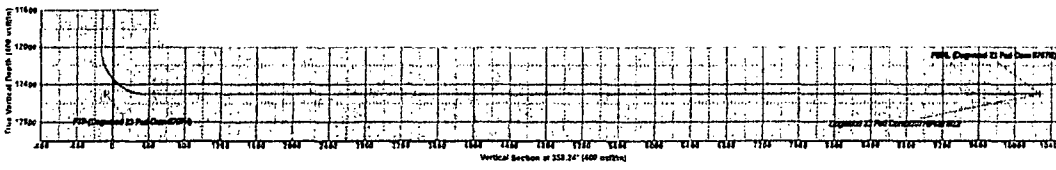
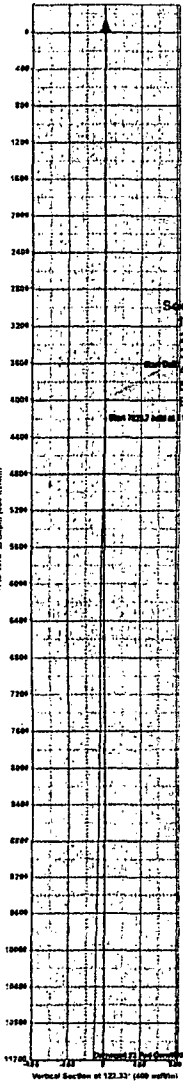
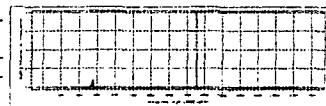
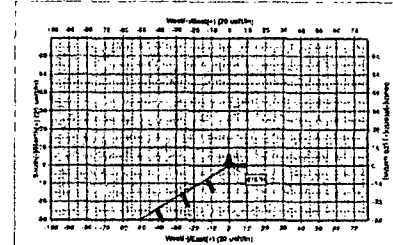
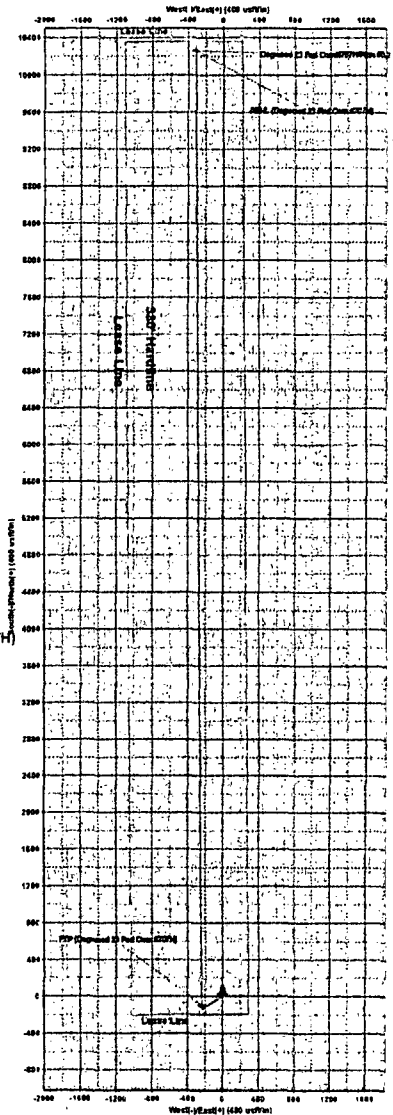
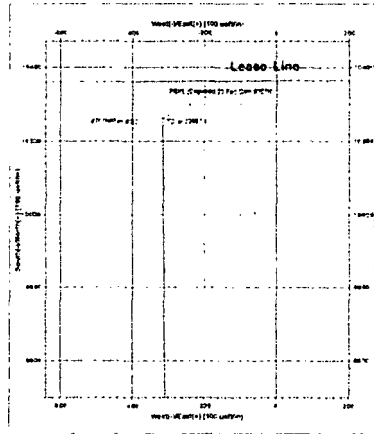
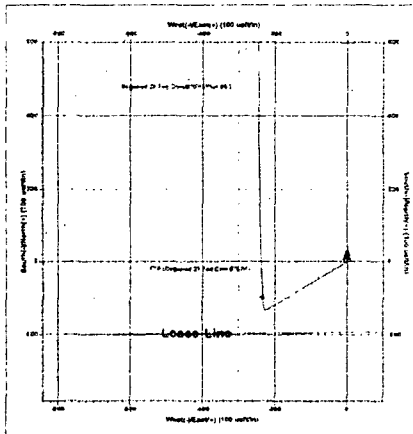
MD	Inc	Azi	TVD	+N/-S	+E/-W	Dlog	TFace	VSect	Target
0.0	0.00	0.00	0.0	0.0	0.00	0.00	0.00	0.0	
2	4000.0	0.00	0.00	4000.0	0.0	0.00	0.00	0.0	
3	4190.4	1.90	239.40	4190.4	-1.6	-2.7	1.00	239.40	-1.5
4	12019.1	1.90	239.40	12014.8	-134.0	-226.7	0.00	-127.0	
5	12777.1	90.00	359.59	12500.0	343.3	-244.0	12.00	120.17	350.6
6	22697.1	90.00	359.59	12500.0	10263.0	-315.0	0.00	10267.8	PBHL (Dogwood 23 Fed Com #707H)

CASING DETAILS

No casing data is available

WELLBORE TARGET DETAILS (MAP COORDINATES)

Name	TVD	+N/-S	+E/-W	Northing	Easting
FTP (Dogwood 23 Fed Com #707H)	12606.0	46.0	-339.0	372623.00	785714.00
PBHL (Dogwood 23 Fed Com #707H)	12606.0	10263.0	-315.0	382862.00	785635.00





EOG Resources - Midland

Lea County, NM (NAD 83 NME)

Dogwood 23 Fed Com

#707H

OH

Plan: Plan #0.2

Standard Planning Report

27 July, 2018

Database: EDM 5000.14
Company: EOG Resources - Midland
Project: Lea County, NM (NAD 83 NME)
Site: Dogwood 23 Fed Com
Well: #707H
Wellbore: OH
Design: Plan #0.2

Local Co-ordinate Reference: Well #707H
TVD Reference: KB = 25' @ 3329.0usft
MD Reference: KB = 25' @ 3329.0usft
North Reference: Grid
Survey Calculation Method: Minimum Curvature

Project	Lea County, NM (NAD 83 NME)		
Map System:	US State Plane 1983	System Datum:	Mean Sea Level
Geo Datum:	North American Datum 1983		
Map Zone:	New Mexico Eastern Zone		

Site	Dogwood 23 Fed Com		
Site Position:	Northing:	372,741.00 usft	Latitude: 32° 1' 20.069 N
From: Map	Easting:	788,311.00 usft	Longitude: 103° 32' 11.158 W
Position Uncertainty:	0.0 usft	Slot Radius: 13-3/16 "	Grid Convergence: 0.42 °

Well	#707H		
Well Position	+N/-S	-22.0 usft	Northing: 372,719.00 usft
	+E/-W	-2.361.0 usft	Easting: 785,950.00 usft
Position Uncertainty	0.0 usft	Wellhead Elevation:	0.0 usft
		Ground Level:	3,304.0 usft

Wellbore	OH		
Magnetics	Model Name	Sample Date	Declination
			(°)
	IGRF2015	2/17/2017	6.96
			Dip Angle
			(°)
			59.89
			Field Strength
			(nT)
			47,855.56223566

Design	Plan #0.2		
Audit Notes:			
Version:	Phase:	PLAN	Tie On Depth: 0.0
Vertical Section:	Depth From (TVD)	+N/-S	+E/-W
	(usft)	(usft)	(usft)
	0.0	0.0	0.0
			Direction
			(°)
			358.24

Plan Survey Tool Program	Date 7/27/2018		
Depth From	Depth To	Survey (Wellbore)	Tool Name
(usft)	(usft)		
1	0.0	22,697.1 Plan #0.2 (OH)	MWD
			OWSG MWD - Standard

Plan Sections										
Measured	Inclination	Azimuth	Vertical	+N/-S	+E/-W	Dogleg	Build	Turn	TFO	Target
Depth	(°)	(°)	Depth	(usft)	(usft)	Rate	Rate	Rate	(°)	
(usft)			(usft)			(°/100usft)	(°/100usft)	(°/100usft)		
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.00	0.00	0.00	0.00	
4,190.4	1.90	239.40	4,190.4	-1.6	-2.7	1.00	1.00	0.00	239.40	
12,019.1	1.90	239.40	12,014.8	-134.0	-226.7	0.00	0.00	0.00	0.00	
12,777.1	90.00	359.59	12,500.0	343.3	-244.0	12.00	11.62	15.86	120.17	
22,697.1	90.00	359.59	12,500.0	10,263.0	-315.0	0.00	0.00	0.00	0.00	PBHL (Dogwood 23 F



Planning Report

Database: EDM 5000.14
 Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Dogwood 23 Fed Com
 Well: #707H
 Wellbore: OH
 Design: Plan #0.2

Local Co-ordinate Reference:
 TVD Reference:
 MD Reference:
 North Reference:
 Survey Calculation Method:

Well #707H
 KB = 25' @ 3329.0usft
 KB = 25' @ 3329.0usft
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
2,800.0	0.00	0.00	2,800.0	0.0	0.0	0.0	0.00	0.00	0.00
2,900.0	0.00	0.00	2,900.0	0.0	0.0	0.0	0.00	0.00	0.00
3,000.0	0.00	0.00	3,000.0	0.0	0.0	0.0	0.00	0.00	0.00
3,100.0	0.00	0.00	3,100.0	0.0	0.0	0.0	0.00	0.00	0.00
3,200.0	0.00	0.00	3,200.0	0.0	0.0	0.0	0.00	0.00	0.00
3,300.0	0.00	0.00	3,300.0	0.0	0.0	0.0	0.00	0.00	0.00
3,400.0	0.00	0.00	3,400.0	0.0	0.0	0.0	0.00	0.00	0.00
3,500.0	0.00	0.00	3,500.0	0.0	0.0	0.0	0.00	0.00	0.00
3,600.0	0.00	0.00	3,600.0	0.0	0.0	0.0	0.00	0.00	0.00
3,700.0	0.00	0.00	3,700.0	0.0	0.0	0.0	0.00	0.00	0.00
3,800.0	0.00	0.00	3,800.0	0.0	0.0	0.0	0.00	0.00	0.00
3,900.0	0.00	0.00	3,900.0	0.0	0.0	0.0	0.00	0.00	0.00
4,000.0	0.00	0.00	4,000.0	0.0	0.0	0.0	0.00	0.00	0.00
4,100.0	1.00	239.40	4,100.0	-0.4	-0.8	-0.4	1.00	1.00	0.00
4,190.4	1.90	239.40	4,190.4	-1.6	-2.7	-1.5	1.00	1.00	0.00
4,200.0	1.90	239.40	4,200.0	-1.8	-3.0	-1.7	0.00	0.00	0.00
4,300.0	1.90	239.40	4,299.9	-3.5	-5.9	-3.3	0.00	0.00	0.00
4,400.0	1.90	239.40	4,399.8	-5.2	-8.7	-4.9	0.00	0.00	0.00
4,500.0	1.90	239.40	4,499.8	-6.8	-11.6	-6.5	0.00	0.00	0.00
4,600.0	1.90	239.40	4,599.7	-8.5	-14.4	-8.1	0.00	0.00	0.00
4,700.0	1.90	239.40	4,699.7	-10.2	-17.3	-9.7	0.00	0.00	0.00
4,800.0	1.90	239.40	4,799.6	-11.9	-20.2	-11.3	0.00	0.00	0.00
4,900.0	1.90	239.40	4,899.6	-13.6	-23.0	-12.9	0.00	0.00	0.00
5,000.0	1.90	239.40	4,999.5	-15.3	-25.9	-14.5	0.00	0.00	0.00
5,100.0	1.90	239.40	5,099.5	-17.0	-28.7	-16.1	0.00	0.00	0.00
5,200.0	1.90	239.40	5,199.4	-18.7	-31.6	-17.7	0.00	0.00	0.00



Planning Report

Database: EDM 5000.14
 Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Dogwood 23 Fed Com
 Well: #707H
 Wellbore: OH
 Design: Plan #0.2

Local Co-ordinate Reference: Well #707H
 TVD Reference: KB = 25' @ 3329.0usft
 MD Reference: KB = 25' @ 3329.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,300.0	1.90	239.40	5,299.4	-20.4	-34.5	-19.3	0.00	0.00	0.00
5,400.0	1.90	239.40	5,399.3	-22.1	-37.3	-20.9	0.00	0.00	0.00
5,500.0	1.90	239.40	5,499.2	-23.8	-40.2	-22.5	0.00	0.00	0.00
5,600.0	1.90	239.40	5,599.2	-25.5	-43.0	-24.1	0.00	0.00	0.00
5,700.0	1.90	239.40	5,699.1	-27.1	-45.9	-25.7	0.00	0.00	0.00
5,800.0	1.90	239.40	5,799.1	-28.8	-48.8	-27.3	0.00	0.00	0.00
5,900.0	1.90	239.40	5,899.0	-30.5	-51.6	-28.9	0.00	0.00	0.00
6,000.0	1.90	239.40	5,999.0	-32.2	-54.5	-30.5	0.00	0.00	0.00
6,100.0	1.90	239.40	6,098.9	-33.9	-57.3	-32.1	0.00	0.00	0.00
6,200.0	1.90	239.40	6,198.9	-35.6	-60.2	-33.7	0.00	0.00	0.00
6,300.0	1.90	239.40	6,298.8	-37.3	-63.1	-35.3	0.00	0.00	0.00
6,400.0	1.90	239.40	6,398.7	-39.0	-65.9	-36.9	0.00	0.00	0.00
6,500.0	1.90	239.40	6,498.7	-40.7	-68.8	-38.5	0.00	0.00	0.00
6,600.0	1.90	239.40	6,598.6	-42.4	-71.6	-40.2	0.00	0.00	0.00
6,700.0	1.90	239.40	6,698.6	-44.1	-74.5	-41.8	0.00	0.00	0.00
6,800.0	1.90	239.40	6,798.5	-45.8	-77.4	-43.4	0.00	0.00	0.00
6,900.0	1.90	239.40	6,898.5	-47.4	-80.2	-45.0	0.00	0.00	0.00
7,000.0	1.90	239.40	6,998.4	-49.1	-83.1	-46.6	0.00	0.00	0.00
7,100.0	1.90	239.40	7,098.4	-50.8	-85.9	-48.2	0.00	0.00	0.00
7,200.0	1.90	239.40	7,198.3	-52.5	-88.8	-49.8	0.00	0.00	0.00
7,300.0	1.90	239.40	7,298.2	-54.2	-91.7	-51.4	0.00	0.00	0.00
7,400.0	1.90	239.40	7,398.2	-55.9	-94.5	-53.0	0.00	0.00	0.00
7,500.0	1.90	239.40	7,498.1	-57.6	-97.4	-54.6	0.00	0.00	0.00
7,600.0	1.90	239.40	7,598.1	-59.3	-100.2	-56.2	0.00	0.00	0.00
7,700.0	1.90	239.40	7,698.0	-61.0	-103.1	-57.8	0.00	0.00	0.00
7,800.0	1.90	239.40	7,798.0	-62.7	-106.0	-59.4	0.00	0.00	0.00
7,900.0	1.90	239.40	7,897.9	-64.4	-108.8	-61.0	0.00	0.00	0.00
8,000.0	1.90	239.40	7,997.9	-66.0	-111.7	-62.6	0.00	0.00	0.00
8,100.0	1.90	239.40	8,097.8	-67.7	-114.6	-64.2	0.00	0.00	0.00
8,200.0	1.90	239.40	8,197.8	-69.4	-117.4	-65.8	0.00	0.00	0.00
8,300.0	1.90	239.40	8,297.7	-71.1	-120.3	-67.4	0.00	0.00	0.00
8,400.0	1.90	239.40	8,397.6	-72.8	-123.1	-69.0	0.00	0.00	0.00
8,500.0	1.90	239.40	8,497.6	-74.5	-126.0	-70.6	0.00	0.00	0.00
8,600.0	1.90	239.40	8,597.5	-76.2	-128.9	-72.2	0.00	0.00	0.00
8,700.0	1.90	239.40	8,697.5	-77.9	-131.7	-73.8	0.00	0.00	0.00
8,800.0	1.90	239.40	8,797.4	-79.6	-134.6	-75.4	0.00	0.00	0.00
8,900.0	1.90	239.40	8,897.4	-81.3	-137.4	-77.0	0.00	0.00	0.00
9,000.0	1.90	239.40	8,997.3	-83.0	-140.3	-78.6	0.00	0.00	0.00
9,100.0	1.90	239.40	9,097.3	-84.7	-143.2	-80.2	0.00	0.00	0.00
9,200.0	1.90	239.40	9,197.2	-86.3	-146.0	-81.8	0.00	0.00	0.00
9,300.0	1.90	239.40	9,297.1	-88.0	-148.9	-83.4	0.00	0.00	0.00
9,400.0	1.90	239.40	9,397.1	-89.7	-151.7	-85.0	0.00	0.00	0.00
9,500.0	1.90	239.40	9,497.0	-91.4	-154.6	-86.6	0.00	0.00	0.00
9,600.0	1.90	239.40	9,597.0	-93.1	-157.5	-88.2	0.00	0.00	0.00
9,700.0	1.90	239.40	9,696.9	-94.8	-160.3	-89.8	0.00	0.00	0.00
9,800.0	1.90	239.40	9,796.9	-96.5	-163.2	-91.4	0.00	0.00	0.00
9,900.0	1.90	239.40	9,896.8	-98.2	-166.0	-93.0	0.00	0.00	0.00
10,000.0	1.90	239.40	9,996.8	-99.9	-168.9	-94.7	0.00	0.00	0.00
10,100.0	1.90	239.40	10,096.7	-101.6	-171.8	-96.3	0.00	0.00	0.00
10,200.0	1.90	239.40	10,196.6	-103.3	-174.6	-97.9	0.00	0.00	0.00
10,300.0	1.90	239.40	10,296.6	-105.0	-177.5	-99.5	0.00	0.00	0.00
10,400.0	1.90	239.40	10,396.5	-106.6	-180.3	-101.1	0.00	0.00	0.00
10,500.0	1.90	239.40	10,496.5	-108.3	-183.2	-102.7	0.00	0.00	0.00
10,600.0	1.90	239.40	10,596.4	-110.0	-186.1	-104.3	0.00	0.00	0.00



Planning Report

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 Survey Calculation Method:

Well #707H
 KB = 25' @ 3329.0usft
 KB = 25' @ 3329.0usft
 Grid
 Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
10,700.0	1.90	239.40	10,696.4	-111.7	-188.9	-105.9	0.00	0.00	0.00
10,800.0	1.90	239.40	10,796.3	-113.4	-191.8	-107.5	0.00	0.00	0.00
10,900.0	1.90	239.40	10,896.3	-115.1	-194.6	-109.1	0.00	0.00	0.00
11,000.0	1.90	239.40	10,996.2	-116.8	-197.5	-110.7	0.00	0.00	0.00
11,100.0	1.90	239.40	11,096.1	-118.5	-200.4	-112.3	0.00	0.00	0.00
11,200.0	1.90	239.40	11,196.1	-120.2	-203.2	-113.9	0.00	0.00	0.00
11,300.0	1.90	239.40	11,296.0	-121.9	-206.1	-115.5	0.00	0.00	0.00
11,400.0	1.90	239.40	11,396.0	-123.6	-208.9	-117.1	0.00	0.00	0.00
11,500.0	1.90	239.40	11,495.9	-125.3	-211.8	-118.7	0.00	0.00	0.00
11,600.0	1.90	239.40	11,595.9	-126.9	-214.7	-120.3	0.00	0.00	0.00
11,700.0	1.90	239.40	11,695.8	-128.6	-217.5	-121.9	0.00	0.00	0.00
11,800.0	1.90	239.40	11,795.8	-130.3	-220.4	-123.5	0.00	0.00	0.00
11,900.0	1.90	239.40	11,895.7	-132.0	-223.2	-125.1	0.00	0.00	0.00
12,000.0	1.90	239.40	11,995.7	-133.7	-226.1	-126.7	0.00	0.00	0.00
12,019.1	1.90	239.40	12,014.8	-134.0	-226.7	-127.0	0.00	0.00	0.00
12,025.0	1.67	260.91	12,020.6	-134.1	-226.8	-127.1	12.00	-4.06	365.49
12,050.0	3.20	328.69	12,045.6	-133.6	-227.5	-126.5	12.00	6.15	271.15
12,075.0	5.98	343.66	12,070.5	-131.7	-228.3	-124.6	12.00	11.10	59.87
12,100.0	8.90	349.02	12,095.3	-128.6	-229.0	-121.5	12.00	11.69	21.41
12,125.0	11.86	351.73	12,119.9	-124.1	-229.7	-117.0	12.00	11.84	10.84
12,150.0	14.84	353.36	12,144.2	-118.4	-230.5	-111.3	12.00	11.91	6.55
12,175.0	17.82	354.46	12,168.2	-111.4	-231.2	-104.3	12.00	11.94	4.40
12,200.0	20.81	355.25	12,191.8	-103.2	-232.0	-96.0	12.00	11.95	3.17
12,225.0	23.80	355.85	12,214.9	-93.7	-232.7	-86.5	12.00	11.97	2.40
12,250.0	26.80	356.33	12,237.5	-83.1	-233.4	-75.9	12.00	11.97	1.89
12,275.0	29.79	356.71	12,259.6	-71.2	-234.1	-64.0	12.00	11.98	1.54
12,300.0	32.79	357.03	12,280.9	-58.3	-234.8	-51.0	12.00	11.98	1.28
12,325.0	35.78	357.30	12,301.6	-44.2	-235.5	-37.0	12.00	11.98	1.09
12,350.0	38.78	357.54	12,321.5	-29.1	-236.2	-21.8	12.00	11.99	0.94
12,375.0	41.78	357.75	12,340.5	-12.9	-236.9	-5.7	12.00	11.99	0.83
12,400.0	44.77	357.93	12,358.7	4.2	-237.5	11.5	12.00	11.99	0.73
12,425.0	47.77	358.10	12,376.0	22.2	-238.2	29.5	12.00	11.99	0.66
FTP (Dogwood 23 Fed Com #707H)									
12,450.0	50.77	358.25	12,392.3	41.2	-238.8	48.5	12.00	11.99	0.60
12,475.0	53.77	358.38	12,407.6	60.9	-239.3	68.3	12.00	11.99	0.55
12,500.0	56.76	358.51	12,421.9	81.5	-239.9	88.8	12.00	11.99	0.51
12,525.0	59.76	358.63	12,435.0	102.7	-240.4	110.1	12.00	11.99	0.48
12,550.0	62.76	358.74	12,447.0	124.6	-240.9	132.0	12.00	11.99	0.45
12,575.0	65.76	358.85	12,457.9	147.2	-241.4	154.5	12.00	11.99	0.43
12,600.0	68.76	358.95	12,467.5	170.2	-241.8	177.5	12.00	11.99	0.41
12,625.0	71.76	359.05	12,476.0	193.7	-242.3	201.1	12.00	11.99	0.39
12,650.0	74.76	359.14	12,483.2	217.7	-242.6	225.0	12.00	11.99	0.38
12,675.0	77.75	359.23	12,489.1	241.9	-243.0	249.3	12.00	11.99	0.37
12,700.0	80.75	359.32	12,493.8	266.5	-243.3	273.8	12.00	11.99	0.36
12,725.0	83.75	359.41	12,497.2	291.3	-243.6	298.6	12.00	11.99	0.35
12,750.0	86.75	359.50	12,499.2	316.2	-243.8	323.5	12.00	12.00	0.35
12,777.1	90.00	359.59	12,500.0	343.3	-244.0	350.6	12.00	12.00	0.35
12,800.0	90.00	359.59	12,500.0	366.2	-244.2	373.5	0.00	0.00	0.00
12,900.0	90.00	359.59	12,500.0	466.2	-244.9	473.4	0.00	0.00	0.00
13,000.0	90.00	359.59	12,500.0	566.2	-245.6	573.4	0.00	0.00	0.00
13,100.0	90.00	359.59	12,500.0	666.2	-246.3	673.4	0.00	0.00	0.00
13,200.0	90.00	359.59	12,500.0	766.1	-247.0	773.4	0.00	0.00	0.00
13,300.0	90.00	359.59	12,500.0	866.1	-247.8	873.3	0.00	0.00	0.00



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Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
13,400.0	90.00	359.59	12,500.0	966.1	-248.5	973.3	0.00	0.00	0.00
13,500.0	90.00	359.59	12,500.0	1,066.1	-249.2	1,073.3	0.00	0.00	0.00
13,600.0	90.00	359.59	12,500.0	1,166.1	-249.9	1,173.3	0.00	0.00	0.00
13,700.0	90.00	359.59	12,500.0	1,266.1	-250.6	1,273.2	0.00	0.00	0.00
13,800.0	90.00	359.59	12,500.0	1,366.1	-251.3	1,373.2	0.00	0.00	0.00
13,900.0	90.00	359.59	12,500.0	1,466.1	-252.0	1,473.2	0.00	0.00	0.00
14,000.0	90.00	359.59	12,500.0	1,566.1	-252.8	1,573.1	0.00	0.00	0.00
14,100.0	90.00	359.59	12,500.0	1,666.1	-253.5	1,673.1	0.00	0.00	0.00
14,200.0	90.00	359.59	12,500.0	1,766.1	-254.2	1,773.1	0.00	0.00	0.00
14,300.0	90.00	359.59	12,500.0	1,866.1	-254.9	1,873.1	0.00	0.00	0.00
14,400.0	90.00	359.59	12,500.0	1,966.1	-255.6	1,973.0	0.00	0.00	0.00
14,500.0	90.00	359.59	12,500.0	2,066.1	-256.3	2,073.0	0.00	0.00	0.00
14,600.0	90.00	359.59	12,500.0	2,166.1	-257.1	2,173.0	0.00	0.00	0.00
14,700.0	90.00	359.59	12,500.0	2,266.1	-257.8	2,273.0	0.00	0.00	0.00
14,800.0	90.00	359.59	12,500.0	2,366.1	-258.5	2,372.9	0.00	0.00	0.00
14,900.0	90.00	359.59	12,500.0	2,466.1	-259.2	2,472.9	0.00	0.00	0.00
15,000.0	90.00	359.59	12,500.0	2,566.1	-259.9	2,572.9	0.00	0.00	0.00
15,100.0	90.00	359.59	12,500.0	2,666.1	-260.6	2,672.8	0.00	0.00	0.00
15,200.0	90.00	359.59	12,500.0	2,766.1	-261.4	2,772.8	0.00	0.00	0.00
15,300.0	90.00	359.59	12,500.0	2,866.1	-262.1	2,872.8	0.00	0.00	0.00
15,400.0	90.00	359.59	12,500.0	2,966.1	-262.8	2,972.8	0.00	0.00	0.00
15,500.0	90.00	359.59	12,500.0	3,066.1	-263.5	3,072.7	0.00	0.00	0.00
15,600.0	90.00	359.59	12,500.0	3,166.1	-264.2	3,172.7	0.00	0.00	0.00
15,700.0	90.00	359.59	12,500.0	3,266.1	-264.9	3,272.7	0.00	0.00	0.00
15,800.0	90.00	359.59	12,500.0	3,366.1	-265.6	3,372.6	0.00	0.00	0.00
15,900.0	90.00	359.59	12,500.0	3,466.1	-266.4	3,472.6	0.00	0.00	0.00
16,000.0	90.00	359.59	12,500.0	3,566.1	-267.1	3,572.6	0.00	0.00	0.00
16,100.0	90.00	359.59	12,500.0	3,666.1	-267.8	3,672.6	0.00	0.00	0.00
16,200.0	90.00	359.59	12,500.0	3,766.1	-268.5	3,772.5	0.00	0.00	0.00
16,300.0	90.00	359.59	12,500.0	3,866.1	-269.2	3,872.5	0.00	0.00	0.00
16,400.0	90.00	359.59	12,500.0	3,966.1	-269.9	3,972.5	0.00	0.00	0.00
16,500.0	90.00	359.59	12,500.0	4,066.1	-270.7	4,072.5	0.00	0.00	0.00
16,600.0	90.00	359.59	12,500.0	4,166.1	-271.4	4,172.4	0.00	0.00	0.00
16,700.0	90.00	359.59	12,500.0	4,266.1	-272.1	4,272.4	0.00	0.00	0.00
16,800.0	90.00	359.59	12,500.0	4,366.1	-272.8	4,372.4	0.00	0.00	0.00
16,900.0	90.00	359.59	12,500.0	4,466.1	-273.5	4,472.3	0.00	0.00	0.00
17,000.0	90.00	359.59	12,500.0	4,566.1	-274.2	4,572.3	0.00	0.00	0.00
17,100.0	90.00	359.59	12,500.0	4,666.0	-274.9	4,672.3	0.00	0.00	0.00
17,200.0	90.00	359.59	12,500.0	4,766.0	-275.7	4,772.3	0.00	0.00	0.00
17,300.0	90.00	359.59	12,500.0	4,866.0	-276.4	4,872.2	0.00	0.00	0.00
17,400.0	90.00	359.59	12,500.0	4,966.0	-277.1	4,972.2	0.00	0.00	0.00
17,500.0	90.00	359.59	12,500.0	5,066.0	-277.8	5,072.2	0.00	0.00	0.00
17,600.0	90.00	359.59	12,500.0	5,166.0	-278.5	5,172.1	0.00	0.00	0.00
17,700.0	90.00	359.59	12,500.0	5,266.0	-279.2	5,272.1	0.00	0.00	0.00
17,800.0	90.00	359.59	12,500.0	5,366.0	-280.0	5,372.1	0.00	0.00	0.00
17,900.0	90.00	359.59	12,500.0	5,466.0	-280.7	5,472.1	0.00	0.00	0.00
18,000.0	90.00	359.59	12,500.0	5,566.0	-281.4	5,572.0	0.00	0.00	0.00
18,100.0	90.00	359.59	12,500.0	5,666.0	-282.1	5,672.0	0.00	0.00	0.00
18,200.0	90.00	359.59	12,500.0	5,766.0	-282.8	5,772.0	0.00	0.00	0.00
18,300.0	90.00	359.59	12,500.0	5,866.0	-283.5	5,872.0	0.00	0.00	0.00
18,400.0	90.00	359.59	12,500.0	5,966.0	-284.3	5,971.9	0.00	0.00	0.00
18,500.0	90.00	359.59	12,500.0	6,066.0	-285.0	6,071.9	0.00	0.00	0.00
18,600.0	90.00	359.59	12,500.0	6,166.0	-285.7	6,171.9	0.00	0.00	0.00
18,700.0	90.00	359.59	12,500.0	6,266.0	-286.4	6,271.8	0.00	0.00	0.00



Planning Report

Database: EDM 5000.14
 Company: EOG Resources - Midland
 Project: Lea County, NM (NAD 83 NME)
 Site: Dogwood 23 Fed Com
 Well: #707H
 Wellbore: OH
 Design: Plan #0.2

Local Co-ordinate Reference: Well #707H
 TVD Reference: KB = 25' @ 3329.0usft
 MD Reference: KB = 25' @ 3329.0usft
 North Reference: Grid
 Survey Calculation Method: Minimum Curvature

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
18,800.0	90.00	359.59	12,500.0	6,366.0	-287.1	6,371.8	0.00	0.00	0.00
18,900.0	90.00	359.59	12,500.0	6,466.0	-287.8	6,471.8	0.00	0.00	0.00
19,000.0	90.00	359.59	12,500.0	6,566.0	-288.5	6,571.8	0.00	0.00	0.00
19,100.0	90.00	359.59	12,500.0	6,666.0	-289.3	6,671.7	0.00	0.00	0.00
19,200.0	90.00	359.59	12,500.0	6,766.0	-290.0	6,771.7	0.00	0.00	0.00
19,300.0	90.00	359.59	12,500.0	6,866.0	-290.7	6,871.7	0.00	0.00	0.00
19,400.0	90.00	359.59	12,500.0	6,966.0	-291.4	6,971.7	0.00	0.00	0.00
19,500.0	90.00	359.59	12,500.0	7,066.0	-292.1	7,071.6	0.00	0.00	0.00
19,600.0	90.00	359.59	12,500.0	7,166.0	-292.8	7,171.6	0.00	0.00	0.00
19,700.0	90.00	359.59	12,500.0	7,266.0	-293.6	7,271.6	0.00	0.00	0.00
19,800.0	90.00	359.59	12,500.0	7,366.0	-294.3	7,371.5	0.00	0.00	0.00
19,900.0	90.00	359.59	12,500.0	7,466.0	-295.0	7,471.5	0.00	0.00	0.00
20,000.0	90.00	359.59	12,500.0	7,566.0	-295.7	7,571.5	0.00	0.00	0.00
20,100.0	90.00	359.59	12,500.0	7,666.0	-296.4	7,671.5	0.00	0.00	0.00
20,200.0	90.00	359.59	12,500.0	7,766.0	-297.1	7,771.4	0.00	0.00	0.00
20,300.0	90.00	359.59	12,500.0	7,866.0	-297.8	7,871.4	0.00	0.00	0.00
20,400.0	90.00	359.59	12,500.0	7,966.0	-298.6	7,971.4	0.00	0.00	0.00
20,500.0	90.00	359.59	12,500.0	8,066.0	-299.3	8,071.3	0.00	0.00	0.00
20,600.0	90.00	359.59	12,500.0	8,166.0	-300.0	8,171.3	0.00	0.00	0.00
20,700.0	90.00	359.59	12,500.0	8,266.0	-300.7	8,271.3	0.00	0.00	0.00
20,800.0	90.00	359.59	12,500.0	8,366.0	-301.4	8,371.3	0.00	0.00	0.00
20,900.0	90.00	359.59	12,500.0	8,466.0	-302.1	8,471.2	0.00	0.00	0.00
21,000.0	90.00	359.59	12,500.0	8,565.9	-302.9	8,571.2	0.00	0.00	0.00
21,100.0	90.00	359.59	12,500.0	8,665.9	-303.6	8,671.2	0.00	0.00	0.00
21,200.0	90.00	359.59	12,500.0	8,765.9	-304.3	8,771.2	0.00	0.00	0.00
21,300.0	90.00	359.59	12,500.0	8,865.9	-305.0	8,871.1	0.00	0.00	0.00
21,400.0	90.00	359.59	12,500.0	8,965.9	-305.7	8,971.1	0.00	0.00	0.00
21,500.0	90.00	359.59	12,500.0	9,065.9	-306.4	9,071.1	0.00	0.00	0.00
21,600.0	90.00	359.59	12,500.0	9,165.9	-307.1	9,171.0	0.00	0.00	0.00
21,700.0	90.00	359.59	12,500.0	9,265.9	-307.9	9,271.0	0.00	0.00	0.00
21,800.0	90.00	359.59	12,500.0	9,365.9	-308.6	9,371.0	0.00	0.00	0.00
21,900.0	90.00	359.59	12,500.0	9,465.9	-309.3	9,471.0	0.00	0.00	0.00
22,000.0	90.00	359.59	12,500.0	9,565.9	-310.0	9,570.9	0.00	0.00	0.00
22,100.0	90.00	359.59	12,500.0	9,665.9	-310.7	9,670.9	0.00	0.00	0.00
22,200.0	90.00	359.59	12,500.0	9,765.9	-311.4	9,770.9	0.00	0.00	0.00
22,300.0	90.00	359.59	12,500.0	9,865.9	-312.2	9,870.8	0.00	0.00	0.00
22,400.0	90.00	359.59	12,500.0	9,965.9	-312.9	9,970.8	0.00	0.00	0.00
22,500.0	90.00	359.59	12,500.0	10,065.9	-313.6	10,070.8	0.00	0.00	0.00
22,600.0	90.00	359.59	12,500.0	10,165.9	-314.3	10,170.8	0.00	0.00	0.00
22,697.1	90.00	359.59	12,500.0	10,263.0	-315.0	10,267.8	0.00	0.00	0.00

PBHL (Dogwood 23 Fed Com #707H)

Database:	EDM 5000.14	Local Co-ordinate Reference:	Well #707H
Company:	EOG Resources - Midland	TVD Reference:	KB = 25' @ 3329.0usft
Project:	Lea County, NM (NAD 83 NME)	MD Reference:	KB = 25' @ 3329.0usft
Site:	Dogwood 23 Fed Com	North Reference:	Grid
Well:	#707H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OH		
Design:	Plan #0.2		

Design Targets									
Target Name									
- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
FTP (Dogwood 23 Fed C	0.00	0.01	12,500.0	-96.0	-236.0	372,623.00	785,714.00	32° 1' 19.090 N	103° 32' 41.333 W
- plan misses target center by 171.4usft at 12425.0usft MD (12376.0 TVD, 22.2 N, -238.2 E)									
- Point									
PBHL (Dogwood 23 Fed	0.00	0.01	12,500.0	10,263.0	-315.0	382,982.00	785,635.00	32° 3' 1.602 N	103° 32' 41.372 W
- plan hits target center									
- Point									