

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88241  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO. 30-025-29893
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 222
9. OGRID Number: 157984
10. Pool name or Wildcat: Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator P.O. Box 4294, Houston, Tx 77210	
4. Well Location (Surface) Unit Letter <u>L</u> : 2019 feet from the <u>North</u> line and <u>817</u> feet from the <u>West</u> line Section <u>34</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>Lea</u> County <u></u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643.6' (KB)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1) MIRU PU. ND Wellhead. NU BOP.
- 2) POOH with ESP
- 3) Set CIBP at +/-4000' and cap with 35' cement
- 4) Tag TOC
- 5) Circulate well with corrosion inhibited packer fluid
- 6) Run MIT
- 7) ND BOP. NU Wellhead. RDMO PU

During this procedure we plan to use the closed-loop system with a steel tank and haul contents to the required disposal per ODC Rule 19.15.17

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test & Chart

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jacob A Cox TITLE Production Engineer DATE 08/22/2018

Type or print name Jacob S. Cox E-mail address: Jacob\_Cox@oxy.com PHONE: 713-497-2053  
For State Use Only

APPROVED BY: Mary S Brown TITLE AO/I DATE 8/22/2018  
Conditions of Approval (if any):

MB

## Current Wellbore

**Occidental Permian Ltd.**

South Hobbs G/SA Unit

Lea. County

Well No. 222

API: 30-025-29893

Footage Location: 2019' FNL & 817' FWL

Surface location: L-34-18S-38E

Current Status: Active

16" @ 40'

Cemented w/ 3.5 yds redi mix

TOC: surf. (circulated)

10 3/4", 40.5#, K-55 ST&C @ 1604'

Cemented w/ 1000 sxs

TOC: surf. (circulated)

ESP @ 4027' (4/2018)

2 7/8" 6.50# T&C @ 4030-4360' (4/2018)

Capillary Tubing @ 4380' (4/18/18)

7", 23#, K-55 LT&C @ 4390'

Cemented w/ 1400 sxs

TOC: surface (circ.)

PBTD: ~4415' (as of 4/2018)

Total Depth: 4415'

Perfs @ 4070-4092' (Sqzd 6/1994)

Perfs @ 4100-4126', 4135-4156' (Sqzd 12/2006)

Perfs @ 4170-78, 4184-4218, 4226-4254,

4260-4344 (6/24/94)

Perfs @ 4345-4350, 4356-60, 4364-80' (10/2015)

Deepened from 4390' to new TD 4415' (10/2015)

OH 4390-4415'

## Proposed Wellbore - TA'd

**Occidental Permian Ltd.**

South Hobbs G/SA Unit

Lea. County

Well No. 222

API: 30-025-29893

Footage Location: 2019' FNL & 817' FWL

Surface location: L-34-18S-38E

Status: TA'd

16" @ 40'

Cemented w/ 3.5 yds redi mix

TOC: surf. (circulated)

10 3/4", 40.5#, K-55 ST&C @ 1604'

Cemented w/ 1000 sxs

TOC: surf. (circulated)

CIBP SA 4000' capped w/ 35' of cement

Perfs @ 4070-4092' (Sqzd 6/1994)

Perfs @ 4100-4126', 4135-4156' (Sqzd 12/2006)

Perfs @ 4170-78, 4184-4218, 4226-4254,  
4260-4344 (6/24/94)

Perfs @ 4345-4350, 4356-60, 4364-80' (10/2015)

7", 23#, K-55 LT&C @ 4390'

Cemented w/ 1400 sxs

TOC: surface (circ.)

Deepened from 4390' to new TD 4415' (10/2015)

OH 4390-4415'

PBTD: ~4415' (as of 4/2018)

Total Depth: 4415'