

Office

Energy, Minerals and Natural Resources

Revised July 18, 2013

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87401

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

**HOBBS OCD**  
**AUG 21 2018**  
**RECEIVED**

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-12067
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WH Rhodes B Federal NCT 1
8. Well Number 1
9. OGRID Number 371698
10. Pool name or Wildcat Rhodes Yates Seven Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2980 GL

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

HPPC, Inc.

3. Address of Operator

306 West Wall Suite 209; Midland, TX 79701

4. Well Location

Unit Letter G : 1650 feet from the  North  line and 1650 feet from the East lineSection 27 Township 26S Range 37E NMPM Rhodes Field County Lea

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☒ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

We hereby request permission to temporarily abandon this well. The well has 7" casing @ 3071 and 9 5/8 @ 1210'. Perforations in this well are at 3043-3264. Packer is set at 3009' with inhibited fluid in annulus. A successful MIT test was run on this well on 7/11/2018.

## Rule 19.15.25.14

Set CIBP, RBP or Packer within 100 feet of uppermost  
 perms or open hole Pressure test to 500 psi for 30 minutes with  
 a pressure drop of not greater than 10% over a

Condition of Approval: notify

OCD Hobbs office 24 hours

prior of running MIT Test &amp; Chart

Spud Date:

1/4/1940 30 minute period

Rig Release Date:

2/13/1940

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE



TITLE Vice President

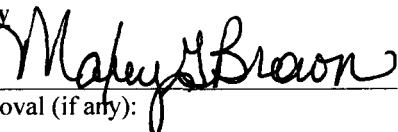
DATE 8/03/2018

Type or print name Rajan Prasad

E-mail address: rajan.prasad@hppcinc.com PHONE: 432-557-5067

For State Use Only

APPROVED BY:



TITLE

AO/I

DATE

8/22/2018

Conditions of Approval (if any):