Submit 1 Copy To Appropriate District	State of New Mexico	Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-26644
District 111 - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE STATE STATE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Daina 1 0, 1111 0 / 303	6. State Oil & Gas Lease No.
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	DSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
PROPOSALS.)	ICATION FOR PERMIT" (FORM C-101) FOR SUCH	Maralo 16 State
1. Type of Well: Oil Well	Gas Well Other HOBBS OCD /	8. Well Number 2 9. OGRID Number
2. Name of Operator RMR Operating, LLC	AUG 2 0 2018	281085
3. Address of Operator	D1. TV 75044	10. Pool name or Wildcat
14282 Gillis Rd, Farmers H	Branch, TX 75244 RECEIVED	Sioux, Tansill-Yates-Seven Rivers
4. Well Location		
Unit Letter <u>E</u>		feet from the West line
Section 16	Township 26-S Range 36-E	NMPM County Lea
	11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
	2943' GL	
12. Check	Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
NOTICE OF IN	TENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PL REMEDIAL WORK	
TEMPORARILY ABANDON	CH INT TO PA COMMENCE DRII	
PULL OR ALTER CASING		
DOWNHOLE COMMINGLE	1 000 101 (27 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	
CLOSED-LOOP SYSTEM	P&A R	
OTHER:	, OTHER:	
	oleted operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed w	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Con	npletions: Attach wellbore diagram of
proposed completion or rec	completion.	
		wility
		only. Liabing
	opning of	wellbore toration and
d for Pluggling pending research subseque		
Approved for Plugging of wellbore only. Liability Approved for Plugging of wellbore only. Liability Approved for Plugging of wellbore only. Liability and and and are restoration and under bond is retained pending restoration and under bond is retained pending restoration and completion of the C-103, Specific for Subsequent completion of the C-103, Which may be found on Report of Well Plugging, which may be found Report of Well Plugging. Due By		
Approve and is retained and is		
	complete of Well Pluggunde	er 1017 - 20.
	Report Web Page By	2-1-8-
	Pestoration Dus	
	Vo.	
Spud Date:	Rig Release Date:	
<u> </u>		
I hereby certify that the information	above is true and complete to the best of my knowledge	e and belief.
SIGNATURE CLUBA	TITLE President	DATE 8/17/18
Type or print name Alan WBarksdale E-mail address: alan Ored mountain resources PHONE: 501-412-4097		
Type or print name Man Warksdale E-mail address: alan Ored mountain resources PHONE: 301-413-4091		
APPROVED BY: Kerry Forthe TITLE Compliance Officer A DATE 8-22-18 Conditions of Approval (if any):		
APPROVED BY: YOUL 1-1	title Consolia as DDD	DATE 8-22-18
Conditions of Approval (18 any)	TILL CONGRETOR OF	CO FI DATE O FIF O
Conditions of Approval (it ally).	- V -	

MARALO 16 STATE #2 (LEA COUNTY, NEW MEXICO)

06/16/18	RODE EQUIP TO LOC – HELD TAILGATE SAFETY MEETING & JSA ON RU & H2S. MI EQUIP & CLEANED LOC TO GET THROUGH MUD HOLES. RIG UP. MOVED PUMPING UNIT BACK OUT OF THE WAY. ATTEMPTED TO PRESS UP ON TBG
	TO NO AVAIL. POOH W/ (146) ¾" RODS. PUMP WAS STUCK. CHANGED EQUIP OVER TO TBG. SDFN.
06/18/18	ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON RIH. OPEN WELL – NO PRESS. ND FLANGE & NU BOP. CYCLE TESTED BOP – TESTED GOOD. DUG OUT CELLAR & CHANGED OUT BAD VALVES. POOH W/ 115 JTS 2-3/8" TBG. PU CIBP, RIH & SET @ 3,241'. SPOTTED A 30 SXS CMT PLUG ON TOP. CIRC MLF. STOOD BACK 1,453' TBG IN DERRICK & LD BALANCE. RU SLICKLINE, RIH & PERF @ 1,453'. POOH & RD SLICKLINE. RIH W/ TBG & SQZ 75 SXS CMT. POOH. CWI. SDFN.
05/19/13	ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON TRIPS & FALLS. OPEN WELL – NO PRESS. RIH W/TBG & TAGGED TOC @ 1,288'. POOH & LD TBG. RU SLICKLINE, RIH & PERF @ 200'. POOH & RD SLICKLINE. ND BOP & INSTALLED FLANGE. CIRC CMT TO SURF W/ 70 SXS CMT. CHANGED OUT CREWS. RD & CUT OFF WH & ANCHORS. INSTALLED MARKER. WELL COMPLETE.