

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) <b>HOBBS OCD</b>		WELL API NO. <b>30-025-40170</b> ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> ✓
2. Name of Operator RMR Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 14282 Gillis Rd, Farmers Branch, TX 75244		7. Lease Name or Unit Agreement Name Good Chief State ✓
4. Well Location Unit Letter <u>A</u> : <u>330</u> feet from the <u>North</u> line and <u>330</u> feet from the <u>East</u> line Section <u>28</u> Township <u>26-S</u> Range <u>36-E</u> NMPM County <u>Lea</u> ✓		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 2943' GL		9. OGRID Number 281085 ✓
10. Pool name or Wildcat Comanche Stateline Tansill-Yates ✓		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER:	<b>INT TO PA</b> P&A NR <u>PM</u> P&A R _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 6/6-2019

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alan W Barksdale TITLE President DATE 8/17/18  
 Type or print name Alan W Barksdale E-mail address: alan@redmountainresources.com PHONE: 501-412-4097  
**For State Use Only**  
 APPROVED BY: Kerry Forth TITLE Compliance Officer A DATE 8-22-18  
 Conditions of Approval (if any):

## GOOD CHIEF STATE #1 (LEA COUNTY, NEW MEXICO)

06/13/18	@ 7:10 AM SPOKE W/ MARK WHITAKER W/ OCD – INFORMED HIM OF MI. MI PLUGGING EQUIP & SPOTTED RIG MAT & RIG. RU. PREP TO UNSET PUMP & PULL RODS TOMORROW AM. CWI. SDFN.
06/14/18	ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON H2S, LD RODS & NU BOP. @ 7:00 AM OPEN WELL – NO PRESS. PULLED ON RODS – RODS CAME FREE, BUT DID NOT FEEL PUMP UNSET. POOH W/ RODS. CHANGED OUT CREWS – HELD TAILGATE SAFETY MEETING & JSA ON RIH W/ TBG. LD (9) 1" RODS & (131) ¾" RODS. OPEN WELL – TBG PRESS @ 0# PSI & CSG PRESS @ 400# PSI. RU PUMP TRUCK & PUMPED 35 BBLS DOWN CSG – WENT ON VAC. WENT TO ANOTHER RIG, CAME BACK & PRESS UP TO 350# PSI. PUMPED 50 BBLS – BLOWING WATER BACK. STEEL PIT DID NOT ARRIVE ON LOC UNTIL 6:30 PM. BEGAN BLEEDING DOWN TO PIT. CWI. SDFN.
06/15/18	ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON KILLING WELL & RIH. OPEN WELL – TBG PRESS @ 0# PSI & CSG PRESS @ 350# PSI. @ 7 AM PUMPED 30 BBLS DOWN TBG. UNBOLTED WH & NU BOP. CYCLE TESTED BOP – TESTED GOOD. PULLED ON TBG TO VERIFY IT WAS FREE. POOH W/ 112 JTS 2-7/8" TBG. PU CIBP & RIH TO 3,165'. RU PUMP & ATTEMPTED TO SET PLUG TO NO AVAIL. POOH & FOUND PIN HOLE IN LAST JT OF TBG. LD BAD JT & RIH TO 3,165' – SET CIBP. PUMPED 40 BBLS MLF. POOH TO 1,477' & SPOTTED A 30 SXS CMT PLUG. POOH W/ TBG & WOC UNTIL TOMORROW AM. CWI. SDFN.
06/16/18	ARRIVED ON LOC – HELD TAILGATE SAFETY MEETING & JSA ON TRIPS & FALLS. OPEN WELL – NO PRESS. RIH & TAGGED TOC @ 1,210'. CIRC HOLE & LD TBG. ND BOP. RIH W/ TBG TO 250' & CIRC 30 SXS CMT TO SURF. DUG OUT CELLAR & RD. CUT OFF WH & CAPPED WELL. BEGAN TO INSTALL MARKER. WELL COMPLETE.