

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
HOBBS OOD
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 21 2018

Form C-105
Revised April 3, 2017

WELL API NO.
30-025-26299
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No. LG5543

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Lea YH State
6. Well Number: 2

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
George A. Chase Jr. DBA G and C Service

9. OGRID
265378

10. Address of Operator
P.O. Box 1618
Artesia, NM 88211-1618

11. Pool name or Wildcat
Queen - 98272

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	25	18S	34E		660	South	660	East	LEA
BH:										

13. Date Spudded 8-27-79	14. Date T.D. Reached 9-18-79	15. Date Rig Released 10-10-79	16. Date Completed (Ready to Produce) 03/25/2018	17. Elevations (DF and RKB, RT, GR, etc.) GR 3961'
18. Total Measured Depth of Well 10,400	19. Plug Back Measured Depth 5060'	20. Was Directional Survey Made? <input checked="" type="checkbox"/>	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

23. **CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	300'	14-3/4"	300-Circ.	
8-5/8"	24#	3420'	11"	850-Circ.	
5-1/2"	17# & 15.5#	10400'	7-7/8"	650	
5-1/2"		5060'			

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	5010'	

26. Perforation record (interval, size, and number) 4740'-4752' 4980'-5004'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4740-52'	60,000 lbs. Frac Sand & 1900 bbl. Slick water
	4980-5004'	1500 gallons acid

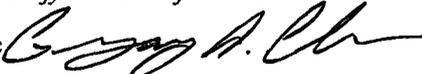
28. **PRODUCTION**

Date First Production 03/25/2018	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping	Well Status (Prod. or Shut-in) Prod.					
Date of Test 03/25/2018	Hours Tested 24 hrs	Choke Size 2 inch	Prod'n For Test Period	Oil - Bbl 0 bbl	Gas - MCF 20 mcf	Water - Bbl. 200 bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
30. Test Witnessed By

31. List Attachments
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Gregory A. Chase Title Operating Admin. Date 08-20-2018

E-mail Address chevyc08@hotmail.com

