

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd. Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals and Natural Resources

HOBBS OCD

OIL CONSERVATION DIVISION

AUG 22 2018

1220 South St. Francis Dr.

RECEIVED

Santa Fe, NM 87505

WELL API NO. 30-025-09152
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rodman Clay Jones
8. Well Number 1
9. OGRID Numer 873
10. Pool Name or Wildcat Jalmat Tansil Yates 7Rivers
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEPEN OR PLUG BACK TO A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Apache Corporation

3. Address of Operator
303 Veterans Airpark Lane, Ste. 3000, Midland, TX 79705

4. Well Location
Unit Letter **M** : **990** feet from the **S** line and **990** feet from t **W** line
Section **35** Township **22S** Range **36E** NMPM County **LEA**

12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:

INT TO P&A **PM**
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram or proposed completion or recompletion.

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Guinn Burks* TITLE Sr. Reclamation Foreman DATE 8/16/18

Type or print name Guinn Burks E-mail add. guinn.burks@apachecorp.com PHONE: 432-556-9143

APPROVED BY: *Mark White* TITLE P.E.S. DATE 08/22/2018

Conditions of Approval (if any):

**C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL**



WELL BORE INFO.

LEASE NAME	Rodman Clay Jones
WELL #	1
API #	30-025-09152
COUNTY	LEA

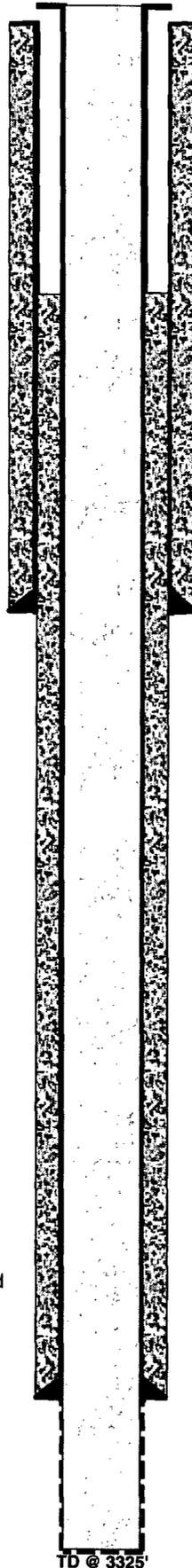
0
333
665
998
1330
1663
1995
2328
2660
2993
3325

11" Hole
8 5/8" 28# @ 1235'
w/ 500 sx CIRC

Hole loaded w/ Inhibited Fluid

6 3/4" Hole
5 1/2" 14# @ 2980'
w/ 600 sx, TOC @ 420'/TS

OPEN HOLE @ 2980'-3325'



Open Hole perms @ 2980'-3325'

TD @ 3325'



WELL BORE INFO.

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COUNTY	LEA

PROPOSED PROCEDURE

Cut off wellhead 3' below ground level. Verify cement to surface. Install P&A marker.

3. PUH & perf @ 250' & sqz 75 sx Class "C" cmt from 250' to surf. Attempt to CIRC 5 1/2" to surf. (Water Board)

2. PUH & spot 25 sx Class "C" cmt from 1360'-1110', WOC/TAG (Surf Shoe & Top of Salt)

1. MIRU P&A rig/RIH & set CIBP @ 2900'. RIH w/ tbg & CIRC w/ MLF & spot 25 sx Class "C" cmt on CIBP from 2900'-2650' WOC/TAG. (Yates Gas & Base of Salt)

0

333

665

998

1330

1663

1995

2328

2660

2993

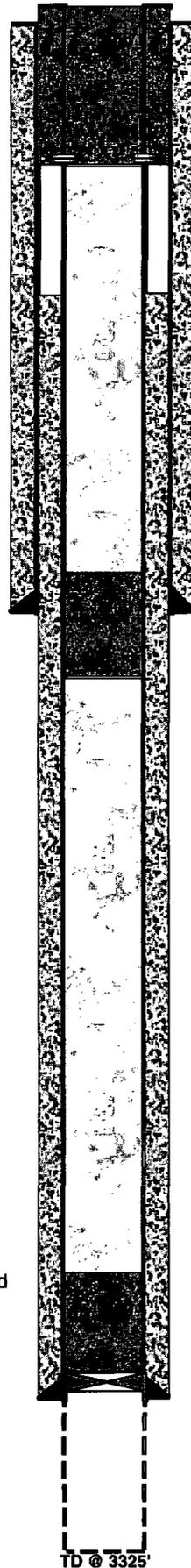
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TD @ 3325'

Pressure test csq

Open Hole perms @ 2980'-3325'