

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised April 3, 2017
 1. WELL API NO.
 30-025-44614
 2. Type of Lease
 STATE FEE FED/INDIAN
 State Oil & Gas Lease No.

HOBBS OCD
AUG 22 2018
RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement
 Tour Bus 23 State

6. Well Number:
 505H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Centennial Resource Prod, LLC

9. OGRID 372165

10. Address of Operator 1001 17th Street, Suite 1800
 Denver, CO 80202

11. Pool name or Wildcat
 Ojo Chiso; Bone Spring

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	23	22S	34E	A	300	N	655	E	Lea
BH:	P	23	22S	34E	P	41	S	1278	E	Lea

13. Date Spudded 04/11/2018
 14. Date T.D. Reached 05/15/2018
 15. Date Rig Released 06/02/2018
 16. Date Completed (Ready to Produce) 06/30/2018
 17. Elevations (DF and RKB, RT, GR, etc.) 3474.9'

18. Total Measured Depth of Well 15,112'
 19. Plug Back Measured Depth 15,012'
 20. Was Directional Survey Made? Yes
 21. Type Electric and Other Logs Run MWD Gamma Ray

22. Producing Interval(s), of this completion - Top, Bottom, Name
 10,378' - 14,982'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375	54.5	1889'	17.5	1,550sx	
9.625	40	5791'	12.25	1,285sx	
5.5	20	15,097'	8.75	1,906sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
 10,378' - 14,982' : 4 SPF; .40", 19 Intervals

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,378' - 14,982'	11,653,780 LBS of Sand
10,378' - 14,982'	11,296,320 GALS of Fluid

28. PRODUCTION

Date First Production 07/05/2018
 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing
 Well Status (Prod. or Shut-in) Producing

Date of Test 07/17/2018
 Hours Tested 24
 Choke Size 64
 Prod'n For Test Period
 Oil - Bbl 806 bbl
 Gas - MCF 1,083 mcf
 Water - Bbl. 2,505 bbl
 Gas - Oil Ratio 1,344

Flow Tubing Press. n/a
 Casing Pressure 495 psi
 Calculated 24-Hour Rate
 Oil - Bbl. 806 bbl
 Gas - MCF 1,083 mcf
 Water - Bbl. 2,505 bbl
 Oil Gravity - API - (Corr.) 42

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD

30. Test Witnessed By

31. List Attachments
 Directional Survey, As-Drilled Plat, MWD Log (Mailed In)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date: 06/02/2018

34. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Sarah Ferreyros Title: Sr. Regulatory Analyst Date: 08/21/2018

E-mail Address: Sarah.Ferreyros@cdevinc.com

