Submit 1 Copy To Appropriate District Office	State of New Mexico			Form C-103			
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		al Resources	Revised August 1, 2011 WELL API NO.			
District II - (575) 748-1283	OH CONGERVATION DIVIGION			30-025-22393			
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.			5. Indicate Type of Lease			
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe,			STATE FEE Z			
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe,	INIVI O7.	303	6. State Oil & Gas Lease No.			
SUNDRY NOTI	CES AND REPORTS ON			7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSITION OF THE PROPOSALS.)				Hugh COI			
· · · · · · · · · · · · · · · · · · ·	Gas Well Other	HO	BBS OCD	8. Well Number: 9			
2. Name of Operator				9. OGRID Number			
Chevron USA, Inc 3. Address of Operator	AUG 2 3 2018			4323 10. Pool name or Wildcat			
6301 Deauville Blvd., Midland, TX 79706				Penrose Skelly, Grayburg			
4. Well Location		RE	CEIVED				
	om the NORTH line and 33	N feet fro	m the WFST line				
<u> </u>	Range 37E NMPM Co						
Section 14 Township 225	11. Elevation (Show whe						
12 Check A	3376' GL Appropriate Box to Ind	icate Na	ature of Notice	Report or Other Data			
		icate iva		•			
NOTICE OF IN PERFORM REMEDIAL WORK ☐			SUB:	k N G□			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLINC INT TO PASTAM			
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT	T JOB P&A NR			
DOWNHOLE COMMINGLE				P&A R			
OTHER:			OTHER:	_			
				d give pertinent dates, including estimated date npletions: Attach wellbore diagram of			
				2" 14# @ 3920': TOC Unknown			
Chevro	on USA INC respectfully	requests	s to abandon this	well as follows:			
1. MIRU, test tubing t/ 1000	-		•				
2. Set CIBP @ 3550' on wi	reline. Fill well w/ fresh	water ar	nd pressure test ca	asing to 1000 psi for 10 minutes.			
3. Run CBL and communic (Step 5) needs to be brok				Glann (Chevron) to determine if first plug			
4. TIH & circulate 9.5 ppg	-	1	•				
_	-	n. 7 Rive	ers, Yates, B. Salt	t). If pressure test in Step 2 was			
•	, -			unsuccessful, WOC, tag, & pressure test			
again.	1150' 9	15					
6. Perf & squeeze 70 sx CL	C cement f/ 1250° t/ 101	15' (T. Sa	alt, T. Anhy). W	OC & tag.			
7. Perf & squeeze 125 sx C		`	,				
8. Cut all casings & anchors	s & remove 3' below gra	de. Weld	l on dry hole mar	ker. Clean location. ernant to surface all string			
I hereby certify that the information	above is true and complete	to the bes	st of my knowledge	e and belief.			
	8/23/2018						
V				FY OCD 24 HOURS PRIOR TO			
X Nick Glanr	1			INNING PLUGGING OPERATIONS			
Nick Glann				103 INTENT TO P&A EXPIRES			
P&A Engineer/Project	t Manager		1	YEAR FROM DATE OF APPROVAL			
SIGNATURE Signed by: Nick Glan	.n	E-mail a	ddress: <u>nglann@</u>	chevron.com PHONE: <u>432-687-7786</u>			
For State Use Only	of Lie man	PIE	<	DATE 08/23/2018			
APPROVED BY: \ Value	IIILE		· • ,	DATE CO [23 2010]			

Conditions of Approval (if any):

Well: Hugh 9 COI Field: Penrose Skelly

Reservoir: Grayburg

Current Wellbore Diagram

Location: 330' FNL & 330' FWL Section: 14 Township: 22S Range: 37E County: Lea State: NM

eli ID Info: Chevno: FG2971 API No: 30-025-22393 Spud Date: 1/5/1968 Compl. Date: 1/25/1968

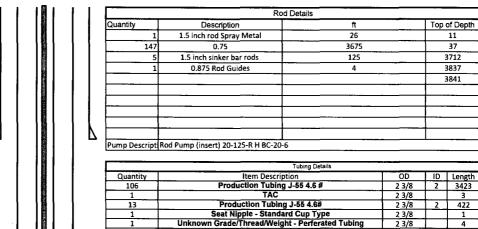
GR: 3365'

Surface Csg: 8 5/8", 24# J-55 Set: @ 316' w/ 150 sks circ. Hole Size: 12 1/4" Circ: Yes TOC: Surface TOC By: Pump & Plug

Prod. Csg: 5 1/2", 14# Set: @ 3920' w/ 450 sks Hole Size: 7 7/8" Circ: No TOC: ? TOC By: Pump and Plug

Formation Tops		
Anhy	1115'	
Salt	1200'	
Salt	2355'	
Yates	2490'	
7 Rivers	2730'	
Queen	3285'	
Grayburg	3590	

TD: 3920'



Tubing Details					
Quantity	Item Description	OD	ID	Length	Top Depth, ft
106	Production Tubing J-55 4.6 #	2 3/8	2	3423	11
1	TAC	2 3/8	Ι	3	3434
13	Production Tubing J-55 4.6#	2 3/8	2	422	3437
1	Seat Nipple - Standard Cup Type	2 3/8		1	3859
1	Unknown Grade/Thread/Weight - Perferated Tubing	2 3/8	L	4	3860
1	Bull Plug Mud Anchor	2 3/8		33	3864
					3897
			L		

Tubing TD: 3897

Grayburg Perfs: 3610' - 3636'

3668' - 3700' 3716' - 3786' 3799' - 3857'

Updated: 4/25/2018

By: EWRS

Well: Hugh 9 COI Field: Penrose Skelly Reservoir: Grayburg

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Section: 14 Township: 22S Range: 37E

County: Lea State: NM

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Chevno: FG2971 API No: 30-025-22393

Spud Date: 1/5/1968 Compl. Date: 1/25/1968

GR: 3365'

Surface Csg: 8 5/8", 24# J-55 **Set:** @ 316' w/ 150 sks circ.

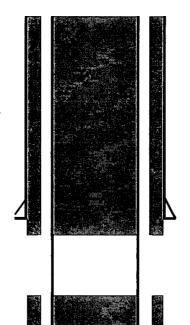
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Proposed Wellbore Diagram



XXXXXXXXX

P/S 125 sx CL C cmt f/ 366' t/ surface

(Shoe, Fresh Water)

P/S 70 sx CL C cmt f/ 1250' t/ 1015' (T. Salt, Anhydrite)

Run CBL to determine if 1st plug needs to be broken up and include a P/S

Spot 140 sx CL C cmt f/ 3550' t/ 2255' (Queen, 7 Rivers, Yates, B. Salt)

Set CIBP @ 3550'

Grayburg Perfs:

3610' - 3636' 3668' - 3700' 3716' - 3786' 3799' - 3857'

Updated: 4/25/2018

By: EWRS