

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28574
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Jackson 5
8. Well Number 1
9. OGRID Number 372098
10. Pool name or Wildcat Scharb Bone Springs

SUNDRY NOTICES AND REPORTS FOR WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Marathon Oil Permian, LLC

3. Address of Operator
5555 San Felipe Houston, TX 77056

4. Well Location

Unit Letter F : 2180 feet from the N line and 1980 feet from the W line

Section 5 Township 19S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3886 GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT F

REMEDIAL WORK ☐ INT TO P&A ☒
COMMENCE DRILLING OPNS. ☐ P&A NR _____
CASING/CEMENT JOB ☐ P&A R _____

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. 5 1/2 CIBP @ 9300' w/25sx cmt. Pressure test csg.
2. 20sx @ 7935'-7835'. Stage Tool @ 7992' SPOT 25 SX @ 8042', WOC & TAG
3. 20sx @ 5157'-5057'.
4. 40sx P&S 4055'-3955' tag.
5. 40sx P&S 3405'-3305' tag.
6. 40sx P&S 2140'-2040' tag. 1810'-1710' TAG
7. 135sx P&S 452'-Surf. Verify. Install DHM.
All strings

P&A mud between all plugs.
Closed loop.
All fluids to licensed facility.

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Brody Pinkerton TITLE Agent DATE 8-21-18

Type or print name Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No. 432-458-3780
For State Use Only

APPROVED BY: Mark White TITLE P.E.S. DATE 08/23/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Well Name JACKSON 5 1	API/ IPO UWI 3002528574	Orig KB Elev (ft) 3,886.00	Ground Elevation (ft) 3,871.00	Drilling Rig Spud Date 2/22/1984
Legal Survey Type Congressional Location	Qtr/Qtr, Block, Sec, Town, Range 5, 35E, 19S	N/S Dist (ft) 2,180.0	N/... E/W Dist (ft) FNL 1,980.0	E/... County LEA
				State/Province NEW MEXICO

Vertical schematic (actual)

Wellbore Sections

Section Des	Size (in)	Act Btm (ftKB)
Surface	17 1/2	402.0
Intermediate 1	11	4,005.0
Production 1	7 7/8	10,293.0

Casing Strings

Csg Des	Run Date	Set Depth (ftKB)	Com
Surface	2/23/1984	402.0	13-3/8" 54.5# J-55 STC
Intermediate 1	3/1/1984	4,005.0	8-5/8" 28# S-80 STC
Production 1	3/24/1984	10,242.0	5-1/2" 15.5#/17# K-55 LTC (Stage tool @ 7992')

Cement Stages

Des	Start Date	Stg #	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	2/24/1984	1	15.0	402.0	675 sx (Circ 298 sx to surf)
Intermediate Casing Cement	3/1/1984	1	15.0	4,005.0	1400 sx (Circ 208 sx to surf)
Cement Plug	3/24/1984	1	10,134.0	10,293.0	DO cmt to 10134'
Production Casing Cement	3/24/1984	1	7,992.0	10,293.0	600 sx (Circ trace cmt off stage tool)
Production Casing Cement	3/24/1984	2	2,384.0	7,992.0	1100 sx (TOC @ 2384')

Perforations

Date	Com	Shot Dens (shots/ft)	Entered Shot Total
4/25/1984	Bone Springs: 10062, 63, 67, 69, 71, 74, 75	2.0	14
5/2/1984	Bone Springs: 9637, 38, 41, 53, 54, 55, 58, 59, 60, 62, 63, 9721, 23, 25	2.0	28
5/9/1984	Bone Springs: 9520, 25, 47, 49, 53, 56, 66, 68, 69, 70, 71, 72, 75, 76, 77	2.0	30
5/15/1984	Bone Springs: 9393, 94, 95, 96, 94, 9405	2.0	12

Stimulations Summary

Type	Start Date	Comment
ACID	4/27/1984	(1) Acid: 3k gal 15% NEFE [10062'-10075']
FRAC	5/2/1984	(1) Acid: 3.5k gal 15% NEFE; Frac: 15k gal 20# XL + 1k gal 15% NEFE [9637'-9725']
FRAC	5/10/1984	(1) Acid: 3.5k gal 15% NEFE; Frac: 20k gal 20# XL + 2k gal 15% NEFE [9520'-9577']
ACID	5/16/1984	(1) Acid: 1.5k gal 15% NEFE [9393'-9405']

Other In Hole

Des	OD (in)	ID (in)	Top (ftKB)	Btm (ftKB)	Com
Cast Iron Bridge Plug	4.89		10,025.0	10,028.0	Set CIBP at 10125'

Tubing Strings

Run Date	Set Depth (ftKB)	Com
7/31/2009	9,816.0	2-7/8" 6.5# N-80 8RD

Prior to P&A

Set CIBP at 10125'

4/25/1984; Bone Springs:
10062, 63, 67, 69, 71, 74,
75

MAVERICK WELL PLUGGERS

COMPANY: MOP LLC
 WELL NAME: JACKSON 5
 WELL #: 1
 COUNTY: LEA
 LEASE ID:

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
13 3/8	54.5	J-55	402	CFRC
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8 5/8	28	S-80	4005	CIRC
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
5 1/2	15.5+17	K-55	10,242	2384'
TUBING				
OD	WT/FT	GRADE	SET AT	TAC

D.H.M.

