

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 May 27, 2004

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO.
 30-025-38642

5. Indicate Type of Lease
 STATE FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
 Silver Oak

8. Well Number
 1

9. OGRID Number
 372098

10. Pool name or Wildcat
 Scharbi; Bone Spring

HOBBS OCD
 AUG 8 2018
 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM 101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
 Marathon Oil Permian, LLC

3. Address of Operator
 5555 San Felipe Houston, TX 77056

4. Well Location
 Unit Letter Lot 2: 660 feet from the N line and 1980 feet from the E line
 Section 6 Township 19S Range 35E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
 3938 G.R.

Pit or Below-grade Tank Application or Closure

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO P&A <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB	P&A R _____
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 25sx @ 11,200' - 11,100' Tag.
- 5 1/2 CIBP @ 9450' w/25sx. @ 9572' WOC + TAG
- 5 1/2 CIBP @ 6600' w/25sx. @ 6630' WOC + TAG Pressure test csq.
- 25sx 4682' - 4582'.
- 25 sx 3750' - 3400' Tag. ← 25sx @ 1850' (T.SALT)
- 60sx 475' surf. Verify. Install DHM.

~~_____~~
 Closed loop.
 All fluids to licensed facility.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .

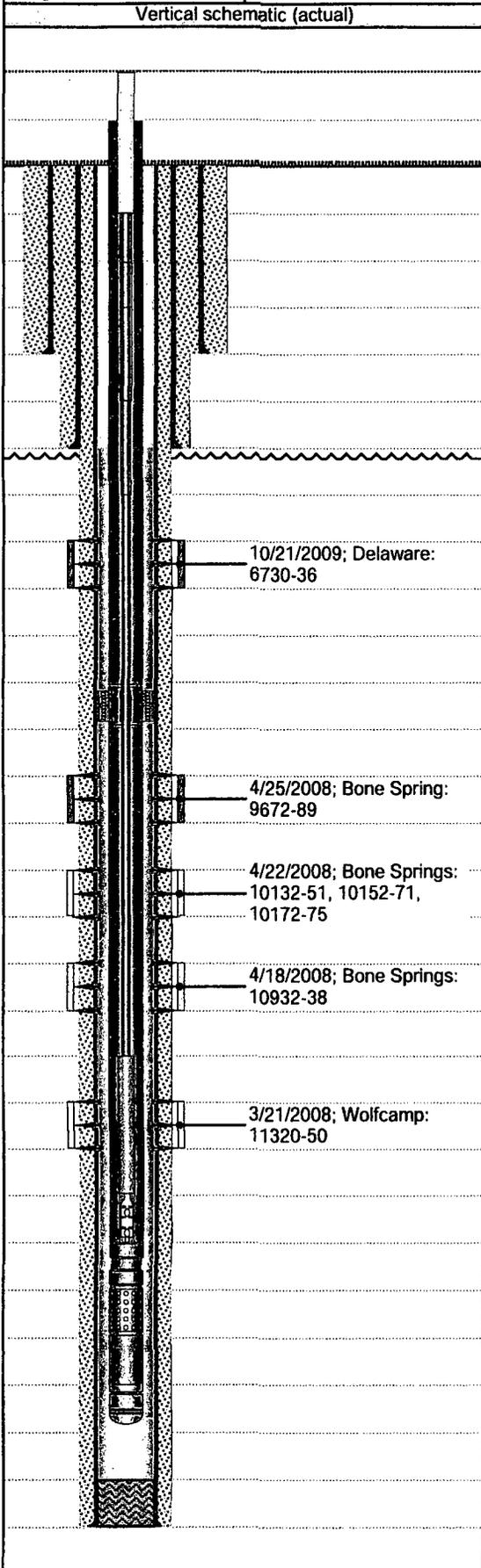
SIGNATURE [Signature] TITLE Agent DATE 8-22-18

Type or print name Brody Pinkerton E-mail address: Brody@maverickwellpluggers.com Telephone No. 432-458-3780
For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 08/23/2018
 Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES 1 YEAR FROM DATE OF APPROVAL

Well Name SILVER OAK 1	API/ IPO UWI 3002538642	Orig KB Elev (ft) 3,964.00	Ground Elevation (ft) 3,938.00	Drilling Rig Spud Date		
Legal Survey Type Congressional Location	Qtr/ Qtr, Block, Sec, Town, Range C NW NE, 6, 35E, 19S	N/S Dist (ft) 660.0	N/... E/W Dist (ft) FNL 1,980.0	E/... FEL	County LEA	State/Province NEW MEXICO



Wellbore Sections		
Section Des	Size (in)	Act Btm (ftKB)
Surface	17 1/2	425.0
Intermediate 1	11	3,450.0
Production 1	7 7/8	11,500.0

Casing Strings			
Csg Des	Run Date	Set Depth (ftKB)	Com
Surface	1/16/2008	425.0	13-3/8" 48# H-40 STC
Intermediate 1	1/22/2008	3,450.0	8-5/8" 32# J-55 LTC
Production 1	2/14/2008	11,500.0	5.5" 17# N-80 LTC (DV Tool @ 9029')

Cement Stages					
Des	Start Date	Stg #	Top (ftKB)	Btm (ftKB)	Com
Surface Casing Cement	1/16/2008	1	26.0	425.0	Tail: 440 sx TOC @ surf
Intermediate Casing Cement	1/23/2008	1	26.0	3,450.0	Lead: 900 sx, Tail: 200sx TOC @ surf
Cement Plug	2/14/2008	1	11,475.0	11,500.0	D/O to 11406' PBTD
Production Casing Cement	2/14/2008	1	9,029.0	11,500.0	Tail: 600 sx TOC @ 9029'
Production Casing Cement	2/14/2008	2	26.0	9,029.0	Lead: 1750 sx, Tail: 200 sx TOC @ surf

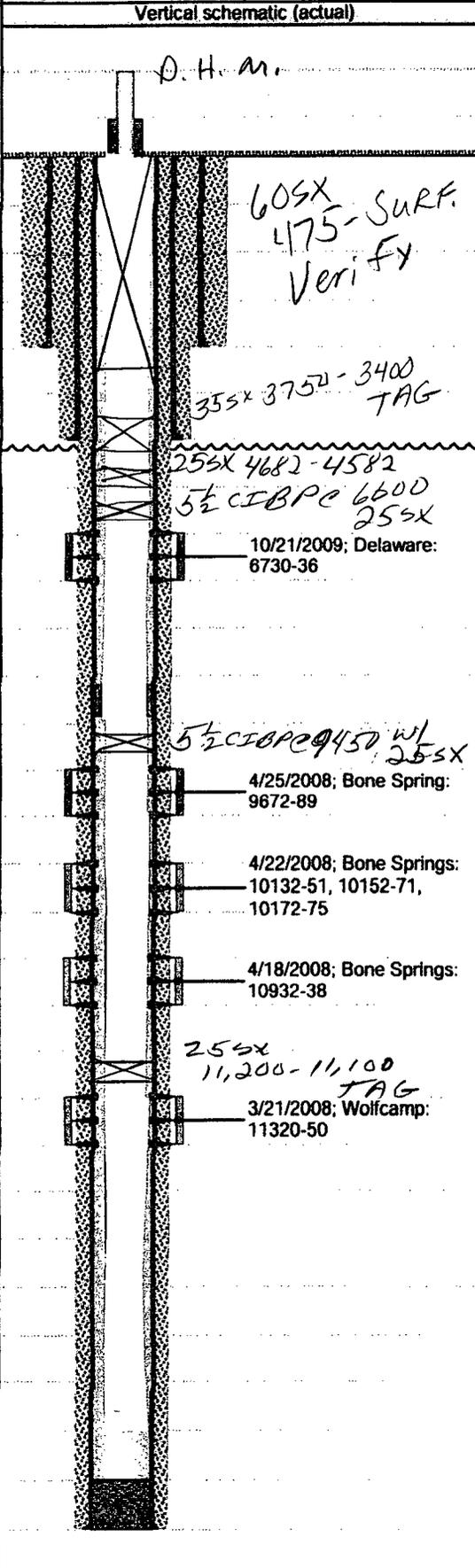
Perforations			
Date	Com	Shot Dens (shots/ft)	Entered Shot Total
3/21/2008	Wolfcamp: 11320-50	2.0	60
4/18/2008	Bone Springs: 10932-38	4.0	28
4/22/2008	Bone Springs: 10132-51, 10152-71, 10172-75	2.0	80
4/25/2008	Bone Spring: 9672-89	2.0	36
10/21/2009	Delaware: 6730-36	6.0	36

Stimulations Summary		
Type	Start Date	Comment
ACID	3/22/2008	(1) Acid: 5k gal 15% NEFE [11320'-11350'] (2) Acid: 10k gal 15% NEFE [11320'-11350'] (3) Acid: 1.5k gal 15% NEFE [10932'-10938'] (4) Acid: 5k gal 15% NEFE [10132'-10175'] (5) Acid: 5k gal 15% NEFE [9672'-9689']
FRAC	5/2/2008	(1) Frac: 67k gal Lightning 3000 + 36.9K# 18/40 Versaprop + 4.9k# 16/30 Super LC [9672'-9689']
FRAC	10/30/2009	(1) Frac: 37.3k gal Viking 2500 XL gel + 25k# 20/40 white sand [6730'-6736']

Tubing Strings		
Run Date	Set Depth (ftKB)	Com
3/25/2011	11,451.7	2-7/8" 6.5# L-80, TAC @ 9475', EOT @ 11452'

Prior to PSA

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AFTER P&A