

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-10193
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Baker B
8. Well Number: 13
9. OGRID Number 4323
10. Pool name or Wildcat Blinberry Oil & Gas

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐	huc
2. Name of Operator Chevron USA, Inc	AUG 23 2018
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706	RECEIVED
4. Well Location Unit Letter L : 1980 feet from the SOUTH line and 990 feet from the WEST line Section 10 Township 22S Range 37E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3419' GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK	INT TO P&A ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS.	P&A NR ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB	P&A R ☐
DOWNHOLE COMMINGLE ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" 44.5# @ 158': TOC @ surface; 9 5/8" 36# @ 2715': TOC @ surface; 7" 23# @ 5230': TOC @ 2201'; 4 1/2" 10.5# @ 4929'-6539': TOC @ 4929'

Chevron USA INC respectfully requests to abandon this well as follows:

1. MIRU, N/U BOPE, set tubing plug, test tubing t/ 1000 psi / 5 minutes, retrieve plug. If test passed, use existing tubing as workstring. If test failed, TOH & pick-up new workstring.
2. TIH & tag TOC @ 5269' on top of CIBP @ 5304'. Circulate 9.5 ppg gel KCl and pressure test casing to 1000 psi for 10 minutes.
3. Spot 45 sx CL C cement f/ 5269' t/ 4829' (Squeezed Perfs, Liner Top). If pressure test in Step 2 was successful, do not WOC & tag. However, if the pressure test in Step 2 was unsuccessful, WOC, tag, & pressure test again.
4. Spot 90 sx CL C cement f/ 2765' t/ 2280' (Shoe, B. Salt). TOH to pick up packer.
5. Perforate @ 1320' w/ tubing punches - if running through tubing guns, drift pipe prior to TIH. Squeeze 55 sx CL C cement f/ 1320' t/ 1170' (T. Salt). WOC & tag
6. Perf & squeeze 110 sx CL C cement f/ 300' t/ surface (Fresh Water, Shoe)
7. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.
8. All cement plugs class "C" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

8/22/2018

X Nick Glann

Nick Glann
Well Abandonment Engineer

SIGNATURE Signed by: Nick Glann

For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S.

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL

E-mail address: nglann@chevron.com PHONE: 432-687-7786

DATE 08/23/2018

Current Wellbore Diagram

Lease----- BakerB
Well #----- BakerB13D
Field----- FLD-DRINKARD
County/TX----- LEA/NM

Chevno----- FB1194
API #----- 30-025-10193
Status----- TA'd - Needs to be P&A'd by 11/1/2018
Battery BakerB

Updated----- 05/24/18 By: Ashlyn Karchner
Surf. Loc.----- (X); (Y)
Bot. Loc.-----
Lat & Long 32.4043400 / -103.1558200
Unit Letter
Section-TWNSP-Rng SEC-10.TWN-22S,RNG-37E
Survey 1980' FSL and 990' FWL
Ini. Spud----- 10/14/1948
Ini. Comp----- 1948-11-11

KB-----
GR-----
GE---3409'

Conductor Casing

Size----- 13 3/8"
Wt., Grd.----- 44.5#
Depth----- 158'
Sxs Cmt----- 150
Circulate----- Yes
TOC----- Surface
Hole Size----- 15 1/2"

Surface Casing

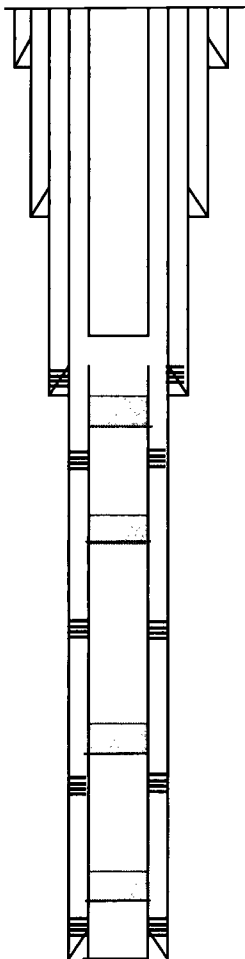
Size----- 9 5/8"
Wt., Grd.----- 36#, H-40
Depth----- 2715'
Sxs Cmt----- 1000
Circulate----- Yes
TOC----- Surface
Hole Size----- 11 1/4"

Production Casing

Size----- 7"
Wt., Grd.----- 23#, J-55
Depth----- 5230'
Sxs Cmt----- 350
Circulate----- No
TOC----- 2201'
Hole Size----- 8 1/4"

Liner

Size----- 4 1/2"
Wt., Grd.----- 10.5#, K-55
Depth----- 4929' - 6539'
Sxs Cmt----- 250
Circulate----- No
TOC----- 4950'
Hole Size----- 6 1/8"



Tubing Depth 4815'
2 7/8", J-55 6.50"

TOL - 4929'
Bridge Plug - 5304' w/ 35' cement on top

Bridge Plug - 5900' w/ 35' cement on top

Formation Tops

T. Salt = 1270'
B. Salt = 2380'

Bridge Plug - 6285' w/ 30' cement on top

Bridge Plug - 6460' w/ 10' cement on top

Perfs:
Squeezed Paddock: 5100' - 5230', Isolated Blinebry: 5404'-5520',
Isolated Tubb: 5972'-6128', Isolated Upper/Lower Drinkard: 6370'-
6424', 6476'-6515'

PBTD: 5269'
TD: 6539'

Proposed Wellbore Diagram

Lease----- BakerB
Well #----- BakerB13D
Field----- FLD-DRINKARD
County/TX----- LEA/NM

Chevno----- FB1194
API #----- 30-025-10193
Status----- TA'd - Needs to be P&A'd by 11/1/2018
Battery----- BakerB

Updated----- 05/24/18 By: Ashlyn Karchner
Surf. Loc.----- (X), (Y)
Bot. Loc.-----
Lat & Long----- 32.4043400 / -103.1558200
Unit Letter-----
Section-TWNSP-Rng----- SEC-10,TWN-22S,RNG-37E
Survey----- 1980' FSL and 990' FWL
Ini. Spud----- 10/14/1948
Ini. Comp----- 1948-11-11

KB-----

GR-----

GE---3409'

Conductor Casing

Size----- 13 3/8"
Wt., Grd.----- 44.5#
Depth----- 158'
Sxs Cmt----- 150
Circulate----- Yes
TOC----- Surface
Hole Size----- 15 1/2"

Surface Casing

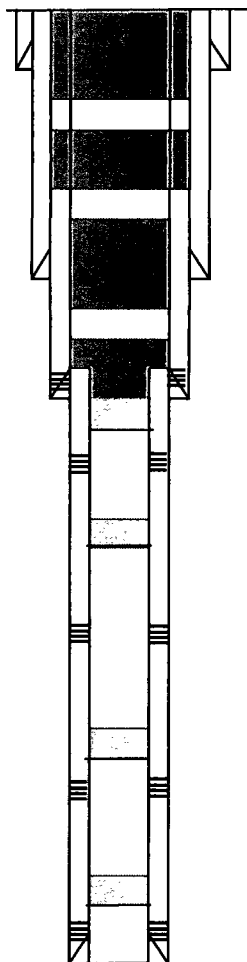
Size----- 9 5/8"
Wt., Grd.----- 36#, H-40
Depth----- 2715'
Sxs Cmt----- 1000
Circulate----- Yes
TOC----- Surface
Hole Size----- 11 1/4"

Production Casing

Size----- 7"
Wt., Grd.----- 23#, J-55
Depth----- 5230'
Sxs Cmt----- 350
Circulate----- No
TOC----- 2201'
Hole Size----- 8 1/4"

Liner

Size----- 4 1/2"
Wt., Grd.----- 10.5#, K-55
Depth----- 4929' - 6539'
Sxs Cmt----- 250
Circulate----- No
TOC----- 4950'
Hole Size----- 6 1/8"



Perf & squeeze 110 sx CL C cmt f/ 300' t/ surface (Fresh Water, Shoe)

Perf & squeeze 55 sx CL C cmt f/ 1320' t/ 1170' (T. Salt)

Spot 90 sx CL C cmt f/ 2765' t/ 2280' (Shoe, B. Salt)

Spot 45 sx CL C cmt f/ 5269' t/ 4829' (Sqz'd perfs, Liner Top)

TOL - 4929'

Bridge Plug - 5304' w/ 35' cement on top

Bridge Plug - 5900' w/ 35' cement on top

Formation Tops

T. Salt = 1270'

B. Salt = 2380'

Bridge Plug - 6285' w/ 30' cement on top

Bridge Plug - 6460' w/ 10' cement on top

Perfs:

Squeezed Paddock: 5100' - 5230', Isolated Blinebry: 5404'-5520',
Isolated Tubb: 5972'-6128', Isolated Upper/Lower Drinkard: 6370'-
6424', 6476'-6515'

PBTD: 5269'

TD: 6539'