

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

HOBBS OGD

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

AUG 27 2018

RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23720
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJ		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CROSS TIMBERS ENERGY, LLC		6. State Oil & Gas Lease No. 312479
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102		7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
4. Well Location Unit Letter <u>H</u> : <u>2180</u> feet from the <u>N</u> line and <u>610</u> feet from the <u>E</u> line Section <u>11</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>		8. Well Number <u>216</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4039 GL		9. OGRID Number 298299
		10. Pool name or Wildcat VACUUM; ABO NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Proposed RU: 08/30/2018

MIRU. Release packer. Pull uphole and reset packer @ 8475'. Test backside to 350 psi. If test is good, release on/off tool, circulate backside with packer fluid, and prep for MIT. If test fails, POOH w/ packer, redress or replace as needed, and RBIH. Set pkr @ 8475'. Test backside to 350 psi. Release on/off tool, circulate backside with packer fluid, and prep for MIT.

Proposed Injection pkr depth: 8,475'
 Current Arrowset Injection packer: 8,495'
 Permanent packer: 8,515'
 Top Perf: 8,560' ✓

Spud Date: 3/2/1971

Rig Release Date: 4/1/1971

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Samantha Angeles TITLE Regulatory Tech DATE 8/23/2018

Type or print name Samantha Angeles E-mail address: sangeles@mspartner.com PHONE: 817-334-7747

For State Use Only

APPROVED BY: Mary Brown TITLE AO/I DATE 8/27/2018
 Conditions of Approval (if any):