Submit One Copy To Appropriate PioBBS OCD State of New Mexico Office	Form C-103
Dietrict I Energy, Minerals and Natural Resources	Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 AUG 2 2 2018 District II	30-025-26104
811 St., Artesia, NM 88210  OIL CONSERVATION DIVISION  District III	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87 RECEIVED 20 South St. Francis Dr. Santa Fe, NM 87505	STATE 🖾 FEE 🗌
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. LG 5543
87505 SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Lea YH State
PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
2. Name of Operator	9. OGRID Number
George A. Chase Jr. DBA; G and C Service	265378
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 1618 Artesia, NM 88211-1618	Queen
4. Well Location	
Unit Letter O: 760 feet from the South line and 1980 feet from the East line  Section 25 Township 18S Range 34E NMPM County Lea County	
Section <u>25</u> Township <u>18S</u> Range <u>34E</u> NMPM County <u>Lea County</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3949	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   V	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
<ul> <li>✓ All other environmental concerns have been addressed as per OCD rules.</li> <li>✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE	DATE08/20/2018
TYPE OR PRINT NAME _Gregory A. Chase E-MAIL: _chevyc08@hotmail.com PHONE: _575-703-6604 For State Use Only	
<u>-</u>	201- A 0-74-10
APPROVED BY: Kuy fulle TITLE (ompliance. Conditions of Approval (if any):	Officer A DATE 8-24-18