

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-34503
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name JACKSON 3 STATE COM
8. Well Number 1
9. OGRID Number 7377
10. Pool name or Wildcat JOHNSON RANCH; WOLFCAMP (GAS)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3595' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-107) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
EOG RESOURCES INC

3. Address of Operator
PO BOX 2267 MIDLAND, TX 79702

4. Well Location
Unit Letter N : 990 feet from the SOUTH line and 2310 feet from the WEST line
Section 3 Township 24S Range 33E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3595' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	INT TO PA <u>2m</u>
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P&A NR <u> </u>
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☐	P&A R <u> </u>
DOWNHOLE COMMINGLE ☐			
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the attached procedure:

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

Spud Date:

10/2/1998

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kay Maddox

TITLE Regulatory Analyst

DATE 08/24/2018

Type or print name Kay Maddox

E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658

For State Use Only

APPROVED BY:

Mark Whitaker

TITLE P.E.S.

DATE 08/27/2018

Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
1 YEAR FROM DATE OF APPROVAL



Jackson 3 State Com #1

SECT 3, T24S, R33E

990' FSL & 2310' FWL

API: 30-025-34503

1. Set 3-1/2" CIBP @ 13,400' Dump Bail 35' of Class H on top of the CIBP. ✓
2. ~~Spot a 100' plug from 12,750' to 12,650' in the 3.5" tubing.~~
3. Cut 3.5" tubing at 12,600' and pull out of hole. @ 12,750'
4. Spot 35sx Class H @ 12,650' to cover annulus above and below the 3.5" tubing stub. WOC and Tag.
 750' — Pressure test csg.
5. Spot 35sx Class H @ 9,100' 9750'
6. Spot 35sx Class C @ 6,200' 6750'
7. ~~Spot 35sx Class C @ from 5,050' to 4,950'. WOC and Tag.~~ 5,100' - 4950'
8. Perforate the 7" casing at 500' (TOC is at 620') and squeeze cement to surface.
 655'
9. Spot Class C from 100' to surface. Ensure there is cement to surface in all annuli.
10. Clean location, cut off anchors 3' below surface, cut off WH 3' below surface, weld on P&A marker.

Mud Ladm Fluid between all plugs

Perf & SQ w/ 50 sx @ 1270' (T. SALT) WOC & TAG

JACKSON 3 ST COM #1

API# 30-025-34503
Sect 3, T24S, R33E
990' FSL & 2310' FWL
Lea County, NM



SPUD TD
DRILLING 10/2/1998 11/2/1998
LAST REVISED 7/12/2018 CDC
WI NRI

Formation Tops	GL 3,595'	KB 3,612.5'	Hole	AFE #																																																																						
13-3/8" 42# H40 STC 9-5/8" 40# J55 LTC 7" 26# P110 LTC Wolfcamp 13,447'-13,450' 13,452'-13,454' 13,484'-13,486' 13,500'-13,535' 3-1/2" 9.3# P110 CSHYD 605' 4,995' 12,700' PBTD: 13,736'	17-1/2" 12-1/4" 8-3/4" 6-1/2"	TOC Behind 7" @ 620' TOC @ 13,022' SN @ 13,457' 3-1/2" Tbg CIBP @ 13,480', dump bailed 5' of cmt. TOC @ 13,474' <table><tr><th colspan="6">TUBING DETAIL</th></tr><tr><th>COUNT</th><th>SIZE</th><th>ITEM</th><th>DEPTH</th><th></th><th></th></tr><tr><td>1</td><td></td><td>FS</td><td></td><td></td><td></td></tr><tr><td>1</td><td>3-1/2"</td><td>Shoe Jt</td><td></td><td></td><td></td></tr><tr><td>1</td><td>3-1/2"</td><td>PC</td><td></td><td></td><td></td></tr><tr><td>450</td><td>3-1/2"</td><td>9.3# P110</td><td></td><td></td><td></td></tr><tr><td>1</td><td>3-1/2"</td><td>Dbt Pn Sub</td><td></td><td></td><td></td></tr><tr><td>1</td><td>3-1/2"</td><td>9.3# P110</td><td></td><td></td><td></td></tr></table><table><tr><th>Tubular Dimensions</th><th>Collapse</th><th>Burst</th><th>ID</th><th>Drift</th><th>bb/R</th></tr><tr><td>3-1/2" 9.3# P110</td><td>13530</td><td>13970</td><td>2.992</td><td>2.867</td><td>0.0087</td></tr><tr><td>7" 26# P110</td><td>7800</td><td>9950</td><td>6.276</td><td>6.151</td><td>0.0383</td></tr><tr><td>9-5/8" 40# J55</td><td>2570</td><td>3950</td><td>8.835</td><td>8.679</td><td>0.0758</td></tr></table>	TUBING DETAIL						COUNT	SIZE	ITEM	DEPTH			1		FS				1	3-1/2"	Shoe Jt				1	3-1/2"	PC				450	3-1/2"	9.3# P110				1	3-1/2"	Dbt Pn Sub				1	3-1/2"	9.3# P110				Tubular Dimensions	Collapse	Burst	ID	Drift	bb/R	3-1/2" 9.3# P110	13530	13970	2.992	2.867	0.0087	7" 26# P110	7800	9950	6.276	6.151	0.0383	9-5/8" 40# J55	2570	3950	8.835	8.679	0.0758
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