

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-44673
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name CONDOR 32 STATE COM
8. Well Number 712C
9. OGRID Number 7377
10. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator **EOG RESOURCES INC** AUG 27 2018

3. Address of Operator **PO BOX 2267 MIDLAND, TX 79702**

4. Well Location  
 Unit Letter **N** : **291** feet from the **SOUTH** line and **2597** feet from the **WEST** line  
 Section **32** Township **25S** Range **34E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3340' GR**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		<b>SUBSEQUENT</b> REMEDIAL WORK COMMENCE DRILLING OPNS. CASING/CEMENT JOB OTHER: <input type="checkbox"/>	
		INT TO P&A <input checked="" type="checkbox"/> P&A NR _____ P&A R _____	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

EOG proposes to P&A this wellbore ASAP using the following procedure:

- 1- CAP CIBP @4055" w/100' Cmt
- 2- Spot 100' cmt plug 955-1055', WOC and Tag
- 3- Spot 100' cmt plug 100'-surface

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

Spud Date: **5/2/2018** Rig Release Date: **6/20/2018**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 08/20/2018

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

**For State Use Only**

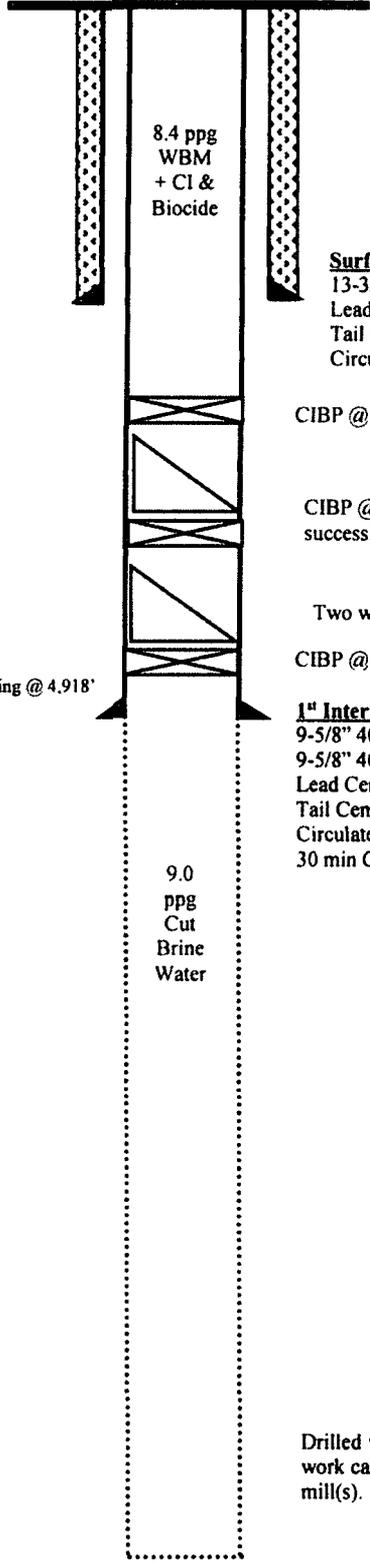
APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 08/27/2018

Conditions of Approval (if any):

EOG Resources  
 Condor 32 State Com 712H  
 Bobcat Draw (Wolfcamp) Field  
 30-025-44673  
 292' FSL & 2597' FWL  
 Section 32 T25S R34E  
 Lea County, New Mexico

**Existing WBD**  
**8/17/2018**

Formation Top	TVD
Rustler	814
Top of Salt	1585
Base of Salt	5010
Lamar	5264
Bell Canyon	5288
Cherry Canyon	6305
Brushy Canyon	7945
Bone Spring Lime	9412
Leonard A	9445
First BS Sand	10399
Second BS Shale	10610
Second BS Sand	10958
Third BS Carb	11438
Wolfcamp	12475



**Surface Casing @ 1005' MD/TVD**  
 13-3/8" 40.5# J55 STC  
 Lead Cement: 680 sx (13.5 ppg / 1.76 yld)  
 Tail Cement: 200 sx (14.8 ppg / 1.36 yld)  
 Circulated 332 sx CTS

CIBP @ 4055'

CIBP @ 4543', WS3 Baker @ 4,521'. Mill window @ 4538'. Attempt to sidetrack, no success. Drlg alongside casing to 4732', unable to work past.

Two whipstocks in hole. WS1 SLB @ 4890'. WS2 Baker @ 4780'

CIBP @ 4894'

**1st Intermediate Casing @ 5095'**  
 9-5/8" 40# J55 LTC (0' - 3694')  
 9-5/8" 40# HCK55 LTC (3694' - 5095')  
 Lead Cement: 1025 sx (12.7 ppg / 2.32 yld)  
 Tail Cement: 475 sx (14.8 ppg / 1.42 yld)  
 Circulated 121 sx CTS  
 30 min Casing test to 2300 psi

Tight Spot in casing @ 4,918'

9.0  
 ppg  
 Cut  
 Brine  
 Water

Drilled well to 7-5/8" casing point. TOH. PU and RIH with 7-5/8" casing to 4918'. Unable to work casing past tite spot in casing @ 4918'. Pulled 7-5/8" casing out of hole. RIH with DP and mill(s). Unable to get past tite spot.

8-3/4" Hole Section TD at 12,030' MD/' TVD  
 Final TD in 3rd Bone Spring Carbonate

**EOG Resources**  
**Condor 32 State Com 712H**  
**Bobcat Draw (Wolfcamp) Field**  
 30-025-44673  
 292' FSL & 2597' FWL  
 Section 32 T25S R34E  
 Lea County, New Mexico

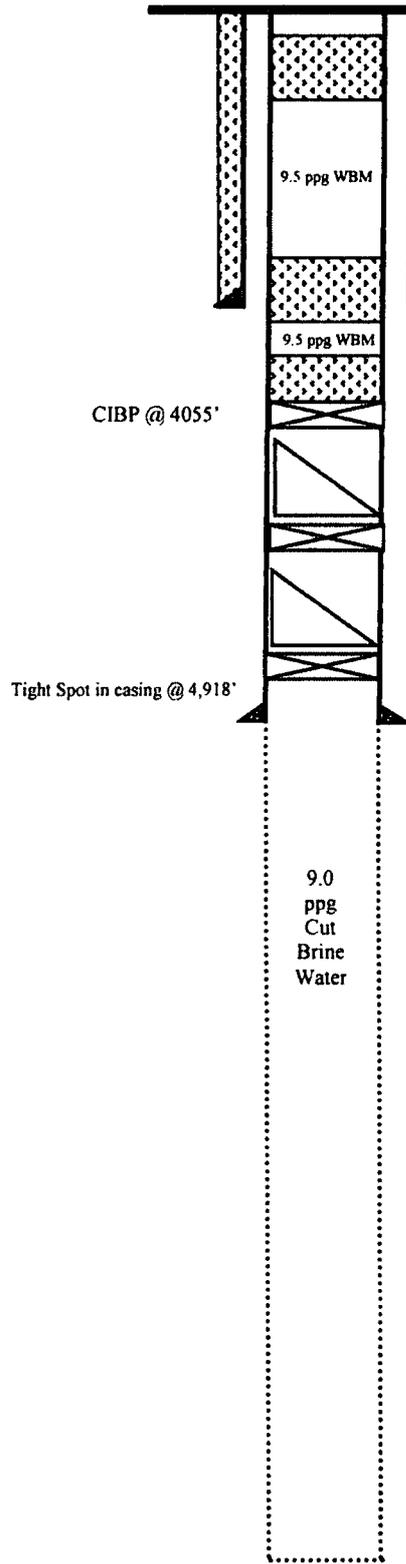
**Note:**  
 This procedure was approved by Maxey Brown with the NMOCD at 9:36 AM CST on 8/20/2018 (via email).

For cement contact Russel Roberts with Nine Energy Services at 830.480.0659

Cut-off casing(s) 4' below ground level and install top steel plate. Weld the following on plate:  
 Operator Name, Lease Name and Well No.,  
 API Number, Surface Location, Section, Township and Range.

**Existing WBD**  
**8/17/2018**

Formation Top	TVD
Rustler	814
Top of Salt	1585
Base of Salt	5010
Lamar	5264
Bell Canyon	5288
Cherry Canyon	6305
Brushy Canyon	7945
Bone Spring Lime	9412
Leonard A	9445
First BS Sand	10399
Second BS Shale	10610
Second BS Sand	10958
Third BS Carb	11438
Wolfcamp	12475



Cmt Plug #3 - 100' (4' - 104')(50 sx)

**Surface Casing @ 1005' MD/TVD**

13-3/8" 40.5# J55 STC  
 Lead Cement: 680 sx (13.5 ppg / 1.76 yld)  
 Tail Cement: 200 sx (14.8 ppg / 1.36 yld)  
 Circulated 332 sx CTS

Cmt Plug #2 - 100' (955' - 1055')(50 sx)(Tag required - Must tag @ 955' or less)

Cmt Plug #1 - 100' (3955' - 4055')(50 sx)(No tag required)

CIBP @ 4543', WS3 Baker @ 4,521'. Mill window @ 4538'. Attempt to sidetrack, no success. Drtg alongside casing to 4732', unable to work past.

Two whipstocks in hole. WS1 SLB @ 4890'. WS2 Baker @ 4780'

CIBP @ 4894'

**1<sup>st</sup> Intermediate Casing @ 5095'**

9-5/8" 40# J55 LTC (0' - 3694')  
 9-5/8" 40# HCK55 LTC (3694' - 5095')  
 Lead Cement: 1025 sx (12.7 ppg / 2.32 yld)  
 Tail Cement: 475 sx (14.8 ppg / 1.42 yld)  
 Circulated 121 sx CTS  
 30 min Casing test to 2300 psi

Drilled well to 7-5/8" casing point. TOH. PU and RIH with 7-5/8" casing to 4918'. Unable to work casing past tite spot in casing @ 4918'. Pulled 7-5/8" casing out of hole. RIH with DP and mill(s). Unable to get past tite spot.

8-3/4" Hole Section TD at 12,030' MD/' TVD  
 Final TD in 3<sup>rd</sup> Bone Spring Carbonate