Submit 1 Copy To Appropriate District Office	State of New 1		Form C-103
<u>District 1</u> – (575) 393-6161	Energy, Minerals and N	atural Resources	Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO. 30-025-30729
811 S. First St., Artesia, NM 88210	OIL CONSERVATIO		5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. F		STATE 🗌 FEE 🖂
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM	8/303	6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		LA Aliana	
PROPOSALS.)		J A Akens 8. Well Number: 19	
	Gas Well Other		
2. Name of Operator Chevron USA, Inc.	hυ	BBS OCD	9. OGRID Number 4323
3. Address of Operator	٨١	6 2 2018	10. Pool name or Wildcat
6301 Deauville Blvd., Midland,	, TX 79706		Hardy, Tubb-Drinkard
4. Well Location	R		· · · · · · · · · · · · · · · · · · ·
Unit Letter K: 2250 feet from the SOUTH line and 2000 feet from the WEST line			
Section 03 Township 21S Range 36E, NMPM, County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3558' GL			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check Appropriate Dox to indicate Nature of Notice, Report of Other Data			
NOTICE OF IN SUBSEQUENT REPORT OF:			
	P&A R	CASING/CEWEN	
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion. 13 3/8" 54.5# @ 400': TOC @ surface; 8 5/8" 32# @ 3970': TOC @ surface; 5 1/2" 15.5# @7000': TOC @ 3630' (Temp Survery)			
Chevron USA Inc completed abandonment of this well as follows:			
08/09/2018: MIRU.			
08/10/2018: L/D rods. N/U and test BOPE.			
08/13/2018: L/D TBG. R/U W/L and set CIBP @ 6400'.			
08/14/2018: Tagged CIBP @ 5400' – 1000' shallow. Test CSG t/ 1000 PSI for 10 minutes – good. 08/15/2018: Drilled out CIBP @ 5400'. Chased CIBP t/ 6464' with bit.			
08/16/2018: Set CIBP @ 6400'. Attempted to test CSG – failed.			
08/17/2018: Tag CIBP @ 6400'. Spot 100 sx 14.8 ppg 1.32 yield Class C cmt f/ 6400' t/ 5400'. WOC & tagged TOC @			
5622'. Test CSG t/ 1000 PSI for 10 minutes - good. Spot 9 bbls 9.4 ppg MLF. Spot 25 sx 14.8 ppg 1.32 yield Class C cmt f/			
5245' t/ 5020'.			
08/20/2018: Spot 55 sx 14.8 ppg 1.32 yield Class C cmt f/ 4020' t/ 3542'. Perforate @ 3400'. Establish injection rate: 2 bpm			
 @ 100 psi w/ returns up 8 5/8" casing. Squeeze 330 sx 14.8 ppg 1.32 yield Class C cmt f/ 3400' t/ 2435'. 08/21/2018: Discovered tubing is stuck. Mark Whitaker (NMOCD) approved to cut TBG and spot 25 sx cement cap. RIH 			
with W/L and tag TOC @ 2274'. Cut TBG @ 2100'. Spot 20 sx 14.8 ppg 1.32 yield Class C cmt f/ 2100' to 1850'.			
Perforate @ 1450'. Establish injection rate: 3 bpm @ 100 psi w/ returns up 8 5/8" casing.			
			' t/ surface. Verified cement t/ surface.
I hereby certify that the inform	ation above is true and com	plete to the best of	my knowledge and belief.
	8/27/2018	Approved	for Plugging of wellbore only. Liability
			d is retained pending restoration and
${\sf X}_{\sf Nick {\sf Glanr}}$		completion	n or the C-103, Specific for Subsequent
	1		Well Plugging, which may be found on
Nick Glann		Restoratio	veb page under forms. on Due By <u>8-22-2019</u>
Well Abandonment I	Engineer		
SIGNATURE Signed by: Nick Glann E-mail address: <u>_nglann@chevron.com</u> PHONE: <u>432-687-7786</u>			
For State Use Only		ail address: <u>nglann@</u>	chevron.com PHONE: <u>432-687-7786</u>

Conditions of Approval (if any):