

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBSOCD State of New Mexico
Energy, Minerals and Natural Resources
CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
AUG 28 2018 RECEIVED

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-35686
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: Vacuum Grayburg San Andres Unit
8. Well Number: 20 133
9. OGRID Number: 4323
10. Pool name or Wildcat: Vacuum Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3992' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: Injection Well

2. Name of Operator:
Chevron U.S.A. Inc.

3. Address of Operator:
6301 Deauville Blvd, Midland, TX. 79706

4. Well Location
Unit Letter E : 2590 feet from the North line and 1270 feet from the West line
Section 1 Township 18-S Range 34-E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: Intent to repair leak and re-test MIT. <input checked="" type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The subject well recently failed its 5-year MIT so the plan is to perform a workover to repair the well and return to injection per the following procedure:

1. MIRU, NDWH, NU BOPE
2. POOH with all Injection equipment
3. Repair leak.
4. Re-run injection equipment.
5. Notify NMOCD to witness pressure test of casing and chart
6. File subsequent report with MIT chart to NMOCD

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry D. Poole TITLE Production Engineer DATE 28Aug2018

Type or print name Jerry D. Poole E-mail address: jerrypoole@chevron.com PHONE: (432) 687-7295

For State Use Only

APPROVED BY: Malya Brown TITLE AO/E DATE 8/29/2018
Conditions of Approval (if any):

WELLBORE DIAGRAM

Created: 7/1/2004 By: SG
 Updated: 6/15/2018 By: JDP
 I : Vacuum Grayburg San Andres Unit
 Surface Location: 2590' FNL & 1270' FWL
 Bottomhole Location: Same
 County: Lea St: NM
 Current Status: Active Water Injection Well
 Directions to Wellsite: Buckeye, New Mexico

Well No.: 133
 Unit Ltr: E
 Unit Ltr: _____
 St Lease: _____
 Elevation: 3992' GL

Field: Vacuum Grayburg San Andres
 Sec: 1 TSHP/Range: 18S / 34E
 Sec: _____ TSHP/Range: _____
 API: 30-025-35686 Cost Center: _____

Surface Csg.

Size: 8 5/8"
 Wt.: 24#, J-55/K-55
 Set @: 1561'
 Sxs cmt: 700 sxs
 Circ: Yes
 TOC: Surface
 Hole Size: 12 1/4"

Production Csg.

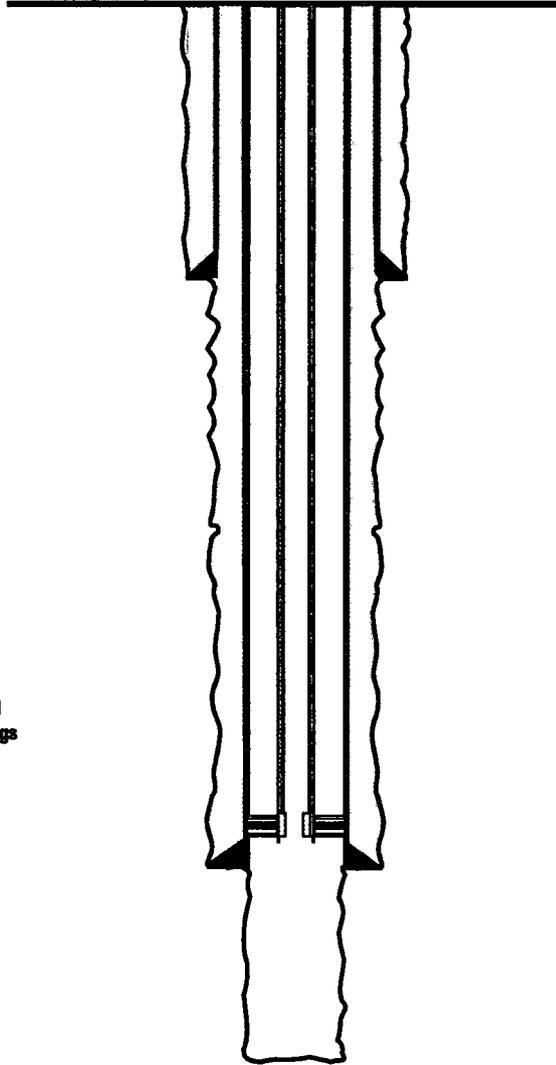
Size: 5 1/2"
 Wt.: 15.5#
 Set @: 4263'
 Sxs Cmt: 850 sxs
 Circ: Yes
 TOC: Surface
 Hole Size: 7 7/8"

Perforations:

Grayburg San Andres 4247'-4700'
 Type: OPEN HOLE
 Stimulation: 20,000 gls 15% HCl acid
13800 gal WF130 in 8 stgs
 Date Completed: 25-Jan-02

Perforations:

Date 25-Jan-02
 Interval: 4247'-4700'
 Interval Increment 1.00



KB: 4006
 DF: 4005
 GL: 3992
 Spud Date: 12/27/2001
 Compl. Date: 1/25/2002
 KB: 14

TD: 4700'