

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-00952
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 36
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
 1. Type of Well: Oil Well Gas Well Other **HOBBS OCD**

2. Name of Operator
 State of New Mexico formerly Canyon E&P Company

3. Address of Operator
 1625 N. French Drive Hobbs, NM 88240

4. Well Location
 Unit Letter E : 2310 feet from the North line and 990 feet from the West line
 Section 25 Township 18S Range 27E NMPM County Eddy

AUG 29 2018
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- DOWNHOLE COMMINGLE
- CLOSED-LOOP SYSTEM
- OTHER:
- PLUG AND ABANDON
- CHANGE PLANS
- MULTIPLE COMPL

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPNS.
- CASING/CEMENT JOB
- OTHER:
- ALTERING CASING
- P AND A

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 8/29/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161
For State Use Only

APPROVED BY: Maureen Brown TITLE AO/I DATE 8/29/2018
 Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 36
30-015-00952
2310' FNL & 990' FWL
UL – E, Sec. 25, T18S, R27E

8 5/8" 24# csg at 499' w/ 50 sx cmt.
4 1/2" 11.6# csg at 2004' w/ 100 sx cmt.
Perfs 1986' – 1998'
TD 2004'

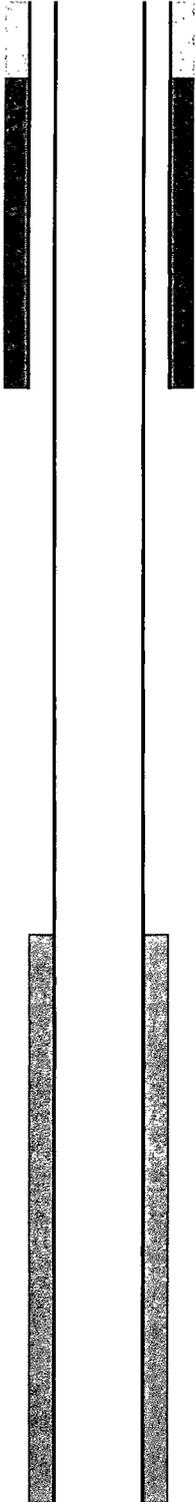
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1886'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 35 sx cement.
4. Perforate at 549'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 36

CURRENT

30-015-00952



8 5/8" @ 499' w/ 50 sx

NOTES:

Ran 8 5/8" csg in 1950

360 Qts Nitro 1910'-2001'

Ran 4 1/2" csg in 1957

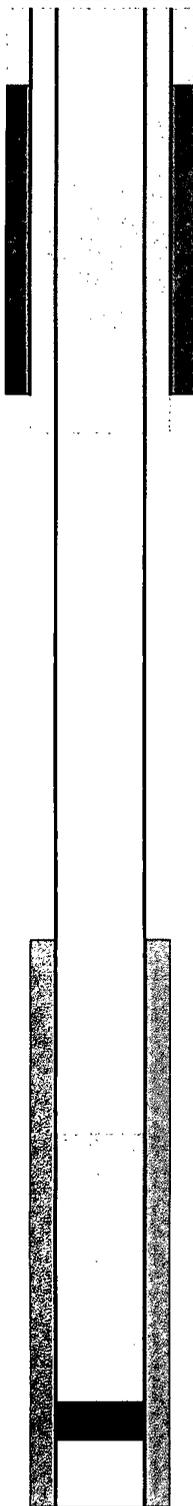
Perfs 1986' - 1998'

4 1/2" 11.6# @ 2004' w/ 100 sx

TD 2004'

Canyon E P Company
Artesia Metex Unit No. 36

PROPOSED
30-015-00952



8 5/8" @ 499' w/ 50 sx

**INSTALL DHM
VERIFY CMT TO SURFACE
CUT WELLHEAD OFF 3' BGL**

**CIRC CMT TO SURFACE INSIDE/OUTSIDE
4 1/2" CSG
PERF AT 549'**

**SPOT 35 SX CMT ON CIBP
CIRC MLF. PRESSURE TEST CSG
SET CIBP AT 1886'.**

Perfs 1986' - 1998'
4 1/2" 11.6# @ 2004' w/ 100 sx
TD 2004'