

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-015-01193</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator <b>State of New Mexico formerly Canyon E&amp;P Company</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>1625 N. French Drive Hobbs, NM 88240</b>		7. Lease Name or Unit Agreement Name <b>Artesia Metex Unit</b>
4. Well Location Unit Letter <b>A</b> : <b>990</b> feet from the <b>North</b> line and <b>330</b> feet from the <b>East</b> line Section <b>25</b> Township <b>18S</b> Range <b>27E</b> NMPM County <b>Eddy</b>		8. Well Number <b>30</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <b>269864</b>
RECEIVED AUG 29 2018 HOBBS OCD		10. Pool name or Wildcat <b>Artesia QU-GB-SA</b>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK  PLUG AND ABANDON   
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK  ALTERING CASING   
 COMMENCE DRILLING OPNS.  P AND A   
 CASING/CEMENT JOB   
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 8/29/2018

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

**For State Use Only**

APPROVED BY: Mary Brown TITLE AO/I DATE 8/29/2018  
 Conditions of Approval (if any) \_\_\_\_\_

Canyon E&P Company  
Artesia Metex Unit No. 30  
30-015-01193  
990' FNL & 330' FEL  
UL – A, Sec. 25, T18S, R27E

8 5/8" 24# csg at 493' w/ 50 sx cmt.  
4 1/2" 9.5# csg at 2126' w/ 300 sx cmt.  
Perfs 1910' – 1947'  
TD 2129'

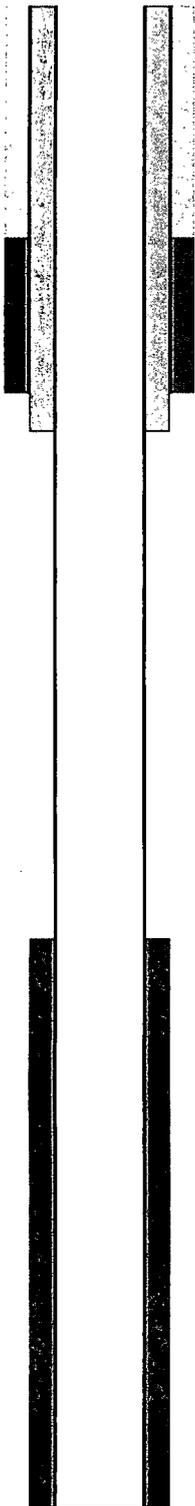
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1810'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 35 sx cement.
4. Perforate at 543'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 30

CURRENT

30-015-01193

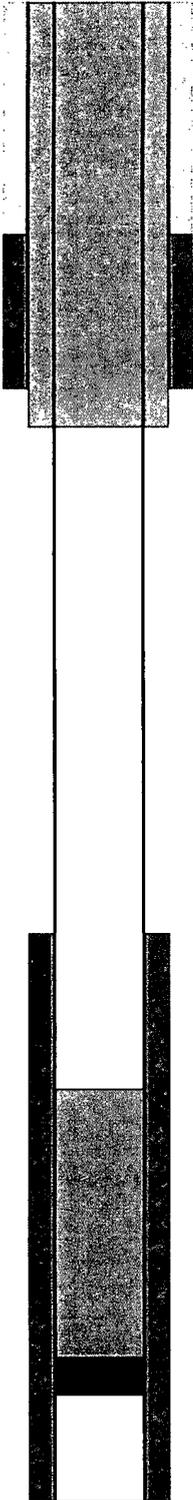


8 5/8" 24# @ 493' w/ 50 sx

Perfs 1910' - 1947'  
4 1/2" 9.5# @ 2126' w/ 300 sx  
TD 2129'

Canyon E P Company  
Artesia Metex Unit No. 30

PROPOSED  
30-015-01193



INSTALL P&A MARKER  
VERIFY CMT TO SURFACE  
CUT OFF WELLHEAD 3' BELOW GL

8 5/8" 24# @ 493' w/ 50 sx      CIRCULATE CEMENT TO SURFACE.  
PERF AT 543'.

SPOT 35 SX CMT\*  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1810'.

Perfs 1910' - 1947'  
4 1/2" 9.5# @ 2126' w/ 300 sx  
TD 2129'

\* NO TAG NECESSARY IF CSG TESTS GOOD