

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-015-02139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number 31
9. OGRID Number 269864
10. Pool name or Wildcat Artesia QU-GB-SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD**

2. Name of Operator  
 State of New Mexico formerly Canyon E&P Company **AUG 29 2018**

3. Address of Operator  
 1625 N. French Drive Hobbs, NM 88240 **RECEIVED**

4. Well Location  
 Unit Letter D : 330 feet from the North line and 990 feet from the West line  
 Section 30 Township 18S Range 28E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHMENTS**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 8/29/2018

Type or print name Mark Whitaker E-mail address: \_\_\_\_\_ PHONE: 575-393-6161

**For State Use Only**

APPROVED BY: Malyn Brown TITLE AD/I DATE 8/29/2018  
 Conditions of Approval (if any): \_\_\_\_\_

Canyon E&P Company  
Artesia Metex Unit No. 31  
30-015-02139  
330' FNL & 990' FWL  
UL – D, Sec. 30, T18S, R28E

8 5/8" 24# csg at 492' w/ 100 sx cmt.  
4 1/2" 11.6# csg at 2340' w/ 225 sx cmt.  
Perfs 1884' – 2294'  
TD 2340'

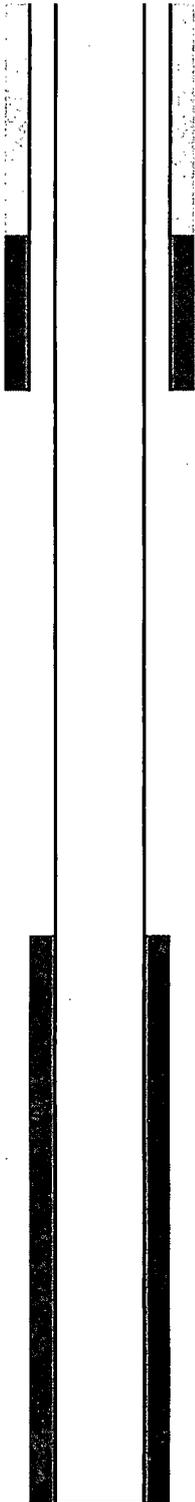
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1781'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 35 sx cement.
4. Perforate at 542'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company  
Artesia Metex Unit No. 31

CURRENT

30-015-02139



8 5/8" @ 492' w/ 100 sx

**NOTES:**

230 Qts Nitro 1970'-2010'

8" hole 492' to 2010'

Queen 1655'

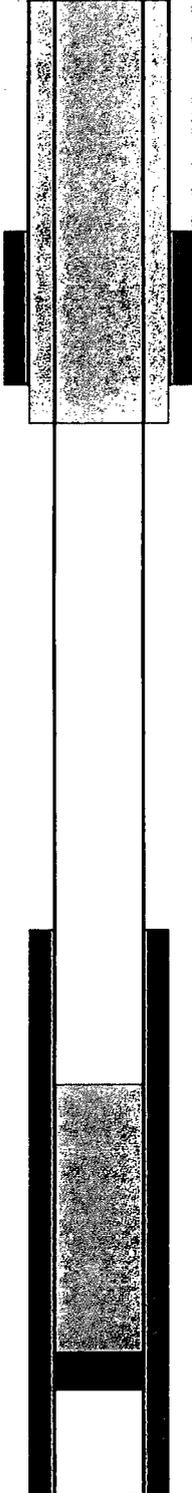
Perfs 1881' - 2294'

4 1/2" 11.6# @ 2340' w/ 225 sx

TD 2340'

Canyon E P Company  
Artesia Metex Unit No. 31

PROPOSED  
30-015-02139



INSTALL P&A MARKER  
VERIFY CMT TO SURFACE  
CUT OFF WELLHEAD 3' BELOW GL

CIRCULATE CEMENT TO SURFACE.  
PERF AT 542'.

8 5/8" @ 492' w/ 100 sx

SPOT 35 SX CMT\*  
CIRC MLF. PRESSURE TEST CSG.  
SET CIBP AT 1781'.

Perfs 1881' - 2294'  
4 1/2" 11.6# @ 2340' w/ 225 sx  
TD 2340'

\* NO TAG NECESSARY IF CSG TESTS GOOD