

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-02140
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator State of New Mexico formerly Canyon E&P Company		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Artesia Metex Unit
4. Well Location Unit Letter C : 380 feet from the North line and 2110 feet from the West line Section 30 Township 18S Range 28E NMPM County Eddy		8. Well Number 32
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 269864
RECEIVED		10. Pool name or Wildcat Artesia QU-GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE
 CLOSED-LOOP SYSTEM
 OTHER:

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB
 OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engr Specialist DATE 8/29/2018

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only
 APPROVED BY: Malays Brown TITLE AO/I DATE 8/29/2018
 Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 32
30-015-02140
380' FNL & 2110' FWL
UL – C, Sec. 30, T18S, R28E

8 5/8" 24# csg at 550' w/ 100 sx cmt.
4 1/2" 11.6# csg at 2150' w/ 250 sx cmt.
Perfs 1864' – 2103'
TD 2200'

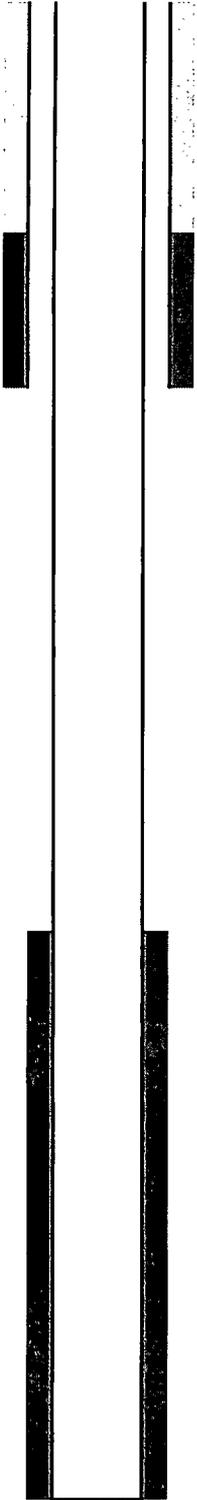
1. MIRU plugging equipment. POOH w/ production equipment.
2. Run gauge ring. Set CIBP at 1764'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi.
3. Spot 35 sx cement.
4. Perforate at 600'. Pump sufficient cement to circulate to surface inside/outside of 4 1/2" casing.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

Canyon E P Company
Artesia Metex Unit No. 32

CURRENT

30-015-02140



8 5/8" @ 550' w/ 100 sx

NOTES:

440 Qts Nitro 1955'-2050'

1988 - Pkr set at 1822'

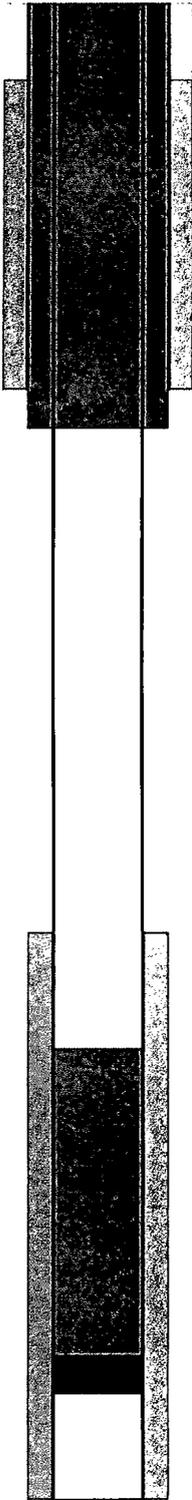
Intent submitted to sqz perms 1864' -1880'

TOC 1100' by TS

Perfs 1864' - 2103'
4 1/2" 9.5# @ 2150' w/ 250 sx TOC 1100'
TD 2200'

Canyon E P Company
Artesia Metex Unit No. 32

PROPOSED
30-015-02140



INSTALL P&A MARKER
VERIFY CMT TO SURFACE
CUT OFF WELLHEAD 3' BELOW GL

CIRCULATE CEMENT TO SURFACE.
PERF AT 600'.

SPOT 35 SX CMT*
CIRC MLF. PRESSURE TEST CSG.
SET CIBP AT 1764'.

Perfs 1864' - 2103'
4 1/2" 9.5# @ 2150' w/ 250 sx TOC 1100'
TD 2200'

* NO TAG NECESSARY IF CSG TESTS GOOD