Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised August 1, 2011		
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		WELL API NO. 30-025-07503  5. Indicate Type of Lea	ise.	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE   6. State Oil & Gas Leas	FEE 🛛	
1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOT	ICES AND REPORTS ON WEI	LLS	7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C. 10) FOR SUCH PROPOSALS.)			North Hobbs (G/SA) Un Section 31 8. Well Number: 211	nit	
1. Type of Well: Oil Well 🔯 Gas Well 📋 Other:			9. OGRID Number: 157984		
Occidental Permian Ltd.		JG 3 () 2018	9. OGRID Number: 15	7984	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79	79323 RECEIVE		10. Pool name or Wildo Hobbs (G/SA)	at	
4. Well Location					
	feet from theNorthli		feet from the <u>West</u> Lin	ie	
Section 31 Township 18-S Range 38-E NMPM Lea County					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3642' (GL)					
	3012 (GE)		time Section and a section of the se		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
<u> </u>				RING CASING	
TEMPORARILY ABANDON				DA 🗆	
DOWNHOLE COMMINGLE	MOETH LE COMI E	OAGII TO/OEIVIEI	П 40В		
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	Return well to production	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.					
MIRU Pulling Unit and reverse	unit		During this procedure	we plan to use	
2. Check pressure, ND WH and NU BOP			the closed-loop system	m with a steel	
3. RIH with bit and Drill out CICR,			tank and haul contents to the required		
4. CO to 1D ~ 4300°					
<ul> <li>5. Acid Treat OH and Existing perfs using 3000 gals of 15% HCL</li> <li>6. RIH with ESP equipment and production tubing</li> </ul>					
7. ND BOP – NU WH					
8. Place well back on production.					
9. RDMO.					
Spud Date:	Rig Release	Date:			
				-	
I hereby certify that the information	above is true and complete to th	e best of my knowledg	ge and belief.		
SIGNATURE TITLE Production Engineer DATE 08/29/2018					
Type or print name Carlos Restrepo E-mail address carlos restrepo@oxy.com PHONE: 713-366-5147					
For State Use Only				1 1	
APPROVED BY: Maley & Brown TITLE A0/I DATE 8/30/2018					
Conditions of Approval (if any)					