

HOBBS OCD
AUG 31 2018
RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

MIN R
SURF F

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER 1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other 1c. Type of Completion: <input type="checkbox"/> Hydraulic Fracturing <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		5. Lease Serial No. NMNM094095 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. CAPER 20/29 B3CN FED COM (322321) 2H
2. Name of Operator MEWBOURNE OIL COMPANY (14744)		9. API Well No. 30-029-45156 (5895)
3a. Address PO Box 5270 Hobbs NM 88240	3b. Phone No. (include area code) (575)393-5905 <i>BRADLEY BISHOP</i>	10. Field and Pool, or Exploratory RED TANK BONE SPRING / BONE SPRING
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NESW / 1645 FSL / 2020 FWL / LAT 32.475947 / LONG -103.6988888 At proposed prod. zone SESW / 100 FSL / 1980 FWL / LAT 32.4426604 / LONG -103.6989948		11. Sec., T. R. M. or Blk. and Survey or Area SEC 17 / T21S / R32E / NMP
14. Distance in miles and direction from nearest town or post office* 25 miles		12. County or Parish LEA
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 330 feet	16. No of acres in lease 640	17. Spacing Unit dedicated to this well 320
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 50 feet	19. Proposed Depth 11620 feet / 23433 feet	20. BLM/BIA Bond No. in file FED: NM1693
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3638 feet	22. Approximate date work will start* 09/01/2017	23. Estimated duration 60 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification. |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be requested by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Bradley Bishop / Ph: (575)393-5905	Date 12/15/2017
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 08/31/2018
Title Assistant Field Manager Lands & Minerals		
Office CARLSBAD		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ECP Rec 8/31/18

APPROVED WITH CONDITIONS

KZ
08/10/18

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

ITEM 24: If the proposal will involve hydraulic fracturing operations, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM connects this information to an evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Connection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

Additional Operator Remarks

Location of Well

1. SHL: NESW / 1645 FSL / 2020 FWL / TWSP: 21S / RANGE: 32E / SECTION: 17 / LAT: 32.475947 / LONG: -103.6988888 (TVD: 0 feet, MD: 0 feet)
PPP: SENW / 2642 FNL / 1980 FWL / TWSP: 21S / RANGE: 32E / SECTION: 29 / LAT: 32.4496477 / LONG: -103.6990003 (TVD: 11599 feet, MD: 20891 feet)
PPP: SESW / 1321 FSL / 1980 FWL / TWSP: 21S / RANGE: 32E / SECTION: 29 / LAT: 32.4460166 / LONG: -103.6989974 (TVD: 11609 feet, MD: 22212 feet)
PPP: NENW / 0 FNL / 1980 FWL / TWSP: 21S / RANGE: 32E / SECTION: 29 / LAT: 32.4569099 / LONG: -103.6990006 (TVD: 11577 feet, MD: 18249 feet)
PPP: NENW / 100 FNL / 1980 FWL / TWSP: 21S / RANGE: 32E / SECTION: 20 / LAT: 32.4711511 / LONG: -103.6990171 (TVD: 11534 feet, MD: 13068 feet)
PPP: SENW / 2642 FNL / 1980 FWL / TWSP: 21S / RANGE: 32E / SECTION: 20 / LAT: 32.4641638 / LONG: -103.6990117 (TVD: 11555 feet, MD: 15610 feet)
BHL: SESW / 100 FSL / 1980 FWL / TWSP: 21S / RANGE: 32E / SECTION: 29 / LAT: 32.4426604 / LONG: -103.6989948 (TVD: 11620 feet, MD: 23433 feet)

BLM Point of Contact

Name: Tenille Ortiz

Title: Legal Instruments Examiner

Phone: 5752342224

Email: tortiz@blm.gov

CONFIDENTIAL

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

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U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

08/31/2018

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Bradley Bishop

Signed on: 12/13/2017

Title: Regulatory

Street Address: PO Box 5270

City: Hobbs

State: NM

Zip: 88240

Phone: (575)393-5905

Email address: bbishop@mewbourne.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



APD ID: 10400025284

Submission Date: 12/15/2017

Highlighted data reflects the most recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400025284

Tie to previous NOS?

Submission Date: 12/15/2017

BLM Office: CARLSBAD

User: Bradley Bishop

Title: Regulatory

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMNM094095

Lease Acres: 640

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? YES

Permitting Agent? NO

APD Operator: MEWBOURNE OIL COMPANY

Operator letter of designation:

Operator Info

Operator Organization Name: MEWBOURNE OIL COMPANY

Operator Address: PO Box 5270

Zip: 88240

Operator PO Box:

Operator City: Hobbs

State: NM

Operator Phone: (575)393-5905

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? EXISTING

Master Development Plan name: Caper Drill Island

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: RED TANK BONE Pool Name: BONE SPRING SPRING

Is the proposed well in an area containing other mineral resources? USEABLE WATER,NATURAL GAS,OIL

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Describe other minerals:

Is the proposed well in a Helium production area? N **Use Existing Well Pad?** NO **New surface disturbance?**

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 6

Well Class: HORIZONTAL

CAPER DRILL ISLAND

Number of Legs:

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: APPRAISAL

Describe sub-type:

Distance to town: 25 Miles

Distance to nearest well: 50 FT

Distance to lease line: 330 FT

Reservoir well spacing assigned acres Measurement: 320 Acres

Well plat: Caper20_29B3CNFedCom2H_wellPLAT_20180822103137.pdf

Well work start Date: 09/01/2017

Duration: 60 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	1645	FSL	2020	FWL	21S	32E	17	Aliquot NESW	32.475947	-103.698888	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 094095	3638	0	0
KOP Leg #1	1645	FSL	1980	FWL	21S	32E	17	Aliquot NESW	32.4759476	-103.6990209	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 094095	7418	11056	11056
PPP Leg #1	2642	FNL	1980	FWL	21S	32E	20	Aliquot SENW	32.4641638	-103.6990117	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 014331	7917	15610	11555

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
PPP Leg #1	100	FNL	1980	FWL	21S	32E	20	Aliquot NENW	32.4711511	-103.6990171	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 014331	-7896	13068	11534
PPP Leg #1	0	FNL	1980	FWL	21S	32E	29	Aliquot NENW	32.4569099	-103.699006	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 031955	-7939	18249	11577
PPP Leg #1	132	FSL	1980	FWL	21S	32E	29	Aliquot SESW	32.4460166	-103.6989974	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 029235	-7971	22212	11609
PPP Leg #1	264	FNL	1980	FWL	21S	32E	29	Aliquot SENW	32.4496477	-103.6990003	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 014331	-7961	20891	11599
EXIT Leg #1	100	FSL	1980	FWL	21S	32E	29	Aliquot SESW	32.4426604	-103.6989948	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 029235	-7982	23433	11620
BHL Leg #1	100	FSL	1980	FWL	21S	32E	29	Aliquot SESW	32.4426604	-103.6989948	LEA	NEW MEXI CO	NEW MEXI CO	F	NMNM 029235	-7982	23433	11620



APD ID: 10400025284

Submission Date: 12/15/2017

Highlighted data
reflects the most
recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	UNKNOWN	3638	27	27		NONE	No
2	RUSTLER	2656	981	981	DOLOMITE, ANHYDRITE	USEABLE WATER	No
3	TOP SALT	2247	1390	1390	SALT	NONE	No
4	BASE OF SALT	311	3326	3326	SALT	NONE	No
5	LAMAR	-677	4314	4314	LIMESTONE	NATURAL GAS, OIL	No
6	BELL CANYON	-941	4578	4578	SANDSTONE	NATURAL GAS, OIL	No
7	CHERRY CANYON	-1887	5524	5524	SANDSTONE	NATURAL GAS, OIL	No
8	MANZANITA	-2061	5698	5698		NONE	No
9	BRUSHY CANYON	-3081	6718	6718	SANDSTONE	NATURAL GAS, OIL	Yes
10	BONE SPRING	-4800	8437	8437	LIMESTONE, SHALE	NATURAL GAS, OIL	No
11	BONE SPRING 1ST	-5897	9534	9534	SANDSTONE	NATURAL GAS, OIL	No
12	BONE SPRING 2ND	-6532	10169	10169	SANDSTONE	NATURAL GAS, OIL	No
13	BONE SPRING 3RD	-7503	11140	11140	SANDSTONE	NATURAL GAS, OIL	Yes

Section 2 - Blowout Prevention

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Pressure Rating (PSI): 5M

Rating Depth: 23433

Equipment: Annular, Pipe Ram, Blind Ram

Requesting Variance? YES

Variance request: A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. Anchors not required by manufacturer. A multi-bowl wellhead is being used. See attached schematic.

Testing Procedure: BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested. Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold.

Choke Diagram Attachment:

Caper_20_29_B3CN_Fed_Com_2H_5M_BOPE_Choke_Diagram_20171215135618.pdf

Caper_20_29_B3CN_Fed_Com_2H_Flex_Line_Specs_20171215135620.pdf

BOP Diagram Attachment:

Caper_20_29_B3CN_Fed_Com_2H_5M_BOPE_Schematic_20171215135641.pdf

Caper_20_29_B3CN_Fed_Com_2H_Multi_Bowl_WH_20171215135642.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	1055	0	1055			1055	H-40	48	STC	1.59	3.58	DRY	6.36	DRY	10.68
2	INTERMEDIATE	12.25	9.625	NEW	API	Y	0	3926	0	3926			3926	J-55	40	LTC	1.13	1.96	DRY	3.16	DRY	3.94
3	PRODUCTION	8.75	7.0	NEW	API	N	0	11787	0	11524			11787	P-110	26	LTC	1.4	1.79	DRY	2.13	DRY	2.71
4	LINER	6.125	4.5	NEW	API	N	11056	23433	11056	11620			12377	P-110	13.5	LTC	1.77	2.05	DRY	2.02	DRY	2.53

Casing Attachments

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Casing Attachments

Casing ID: 1 **String Type:** SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Caper_20_29_B3CN_Fed_Com_2H_Csg_Assumptions_20180821093617.pdf

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Caper_20_29_B3CN_Fed_Com_2H_Type_Inter_Tapered_String_Diagram_20180821093925.pdf

Casing Design Assumptions and Worksheet(s):

Caper_20_29_B3CN_Fed_Com_2H_Csg_Assumptions_20180821093626.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Caper_20_29_B3CN_Fed_Com_2H_Csg_Assumptions_20180821093634.pdf

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Casing Attachments

Casing ID: 4 String Type:LINER

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Caper_20_29_B3CN_Fed_Com_2H_Csg_Assumptions_20180821093643.pdf

Section 4 - Cement

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	863	570	2.12	12.5	1208	100	Class C	Salt, Gel, Extender, LCM
SURFACE	Tail		863	1055	200	1.34	14.8	268	100	Class C	Retarder
INTERMEDIATE	Lead		0	3282	645	2.12	12.5	1367	25	Class C	Salt, Gel, Extender, LCM
INTERMEDIATE	Tail		3282	3926	200	1.34	14.8	268	25	Class C	Retarder
PRODUCTION	Lead	5700	0	5018	465	2.12	12.5	986	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		5018	5700	100	1.34	14.8	134	25	Class C	Retarder
PRODUCTION	Lead	5700	5700	9289	320	2.12	12.5	678	25	Class C	Gel, Retarder, Defoamer, Extender
PRODUCTION	Tail		9289	11787	400	1.18	15.6	472	25	Class H	Retarder, Fluid Loss, Defoamer
LINER	Lead		11056	23433	500	2.97	11.2	1485	25	Class C	Salt, Gel, Fluid Loss, Retarder, Dispersant, Defoamer, Anti-Settling Agent

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Lost circulation material Sweeps Mud scavengers in surface hole

Describe the mud monitoring system utilized: Visual Monitoring

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	1055	SPUD MUD	8.6	8.8							
1055	3926	SALT SATURATED	10	10							
3926	1105 6	WATER-BASED MUD	8.6	9.7							
1105 6	1162 0	OIL-BASED MUD	8.6	10							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL from KOP (11056') to surface

List of open and cased hole logs run in the well:

CNL,DS,GR,MWD,MUDLOG

Coring operation description for the well:

None

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 6042

Anticipated Surface Pressure: 3485.6

Anticipated Bottom Hole Temperature(F): 140

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Caper_20_29_B3CN_Fed_Com_2H_H2S_Plan_20171215142033.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Caper_20_29_B3CN_Fed_Com_2H_Dir_Plan_20180821095312.pdf

Caper_20_29_B3CN_Fed_Com_2H_Dir_Plot_20180821095319.pdf

Other proposed operations facets description:

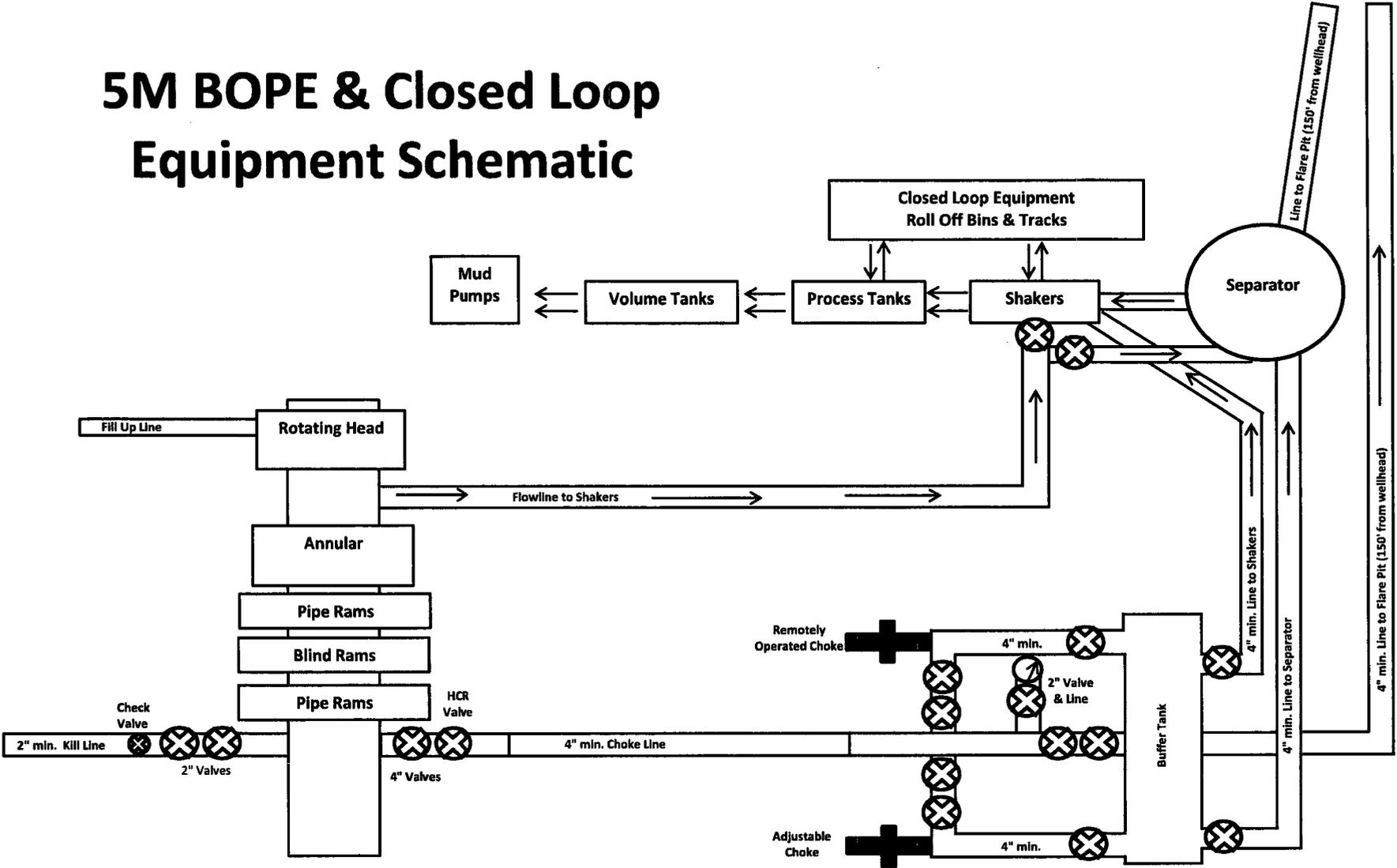
Other proposed operations facets attachment:

Caper_20_29_B3CN_Fed_Com_2H_Drlg_Program_20180821095400.doc

Caper_20_29_B3CN_Fed_Com_2H_OCD_Sheet_20180821095956.pdf

Other Variance attachment:

5M BOPE & Closed Loop Equipment Schematic



Drawing not to scale

Note: All valves & lines on choke manifold are 4" unless otherwise noted. Exact manifold configuration may vary.



GATES E & S NORTH AMERICA, INC.
 134 44TH STREET
 CORPUS CHRISTI, TEXAS 78405

PHONE: 361-887-9807
FAX: 361-887-0812
EMAIL: Tim.Cantu@gates.com
WEB: www.gates.com

10K CEMENTING ASSEMBLY PRESSURE TEST CERTIFICATE

Customer :	AUSTIN DISTRIBUTING	Test Date:	4/30/2015
Customer Ref. :	4060578	Hose Serial No.:	D-043015-7
Invoice No. :	500506	Created By:	JUSTIN CROPPER

Product Description:	10K3.548.0CK4.1/1610KFLGE/E LE		
End Fitting 1 :	4 1/16 10K FLG	End Fitting 2 :	4 1/16 10K FLG
Gates Part No. :	4773-6290	Assembly Code :	L36534102914D-043015-7
Working Pressure :	10,000 PSI	Test Pressure :	15,000 PSI

Gates E & S North America, Inc. certifies that the following hose assembly has been tested to the Gates Oilfield Roughneck Agreement/Specification requirements and passed the 15 minute hydrostatic test per API Spec 7K/Q1, Fifth Edition, June 2010, Test pressure 9.6.7 and per Table 9 to 15,000 psi in accordance with this product number. Hose burst pressure 9.6.7.2 exceeds the minimum of 2.5 times the working pressure per Table 9.

Quality Manager :
 Date :
 Signature :

QUALITY
4/30/2015
<i>Justin Cropper</i>

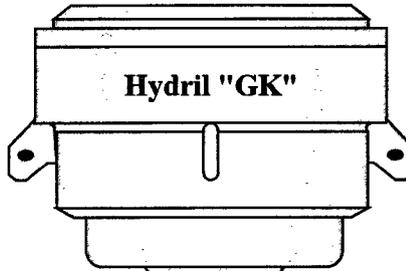
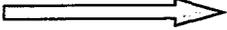
Production:
 Date :
 Signature :

PRODUCTION
4/30/2015
<i>Justin Cropper</i>

Form PTC - 01 Rev.02

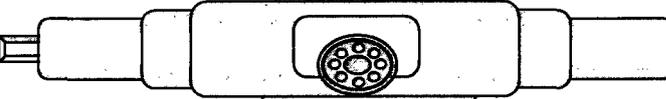
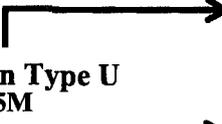


Hydril "GK"
13 5/8" 5M



Hydril "GK"

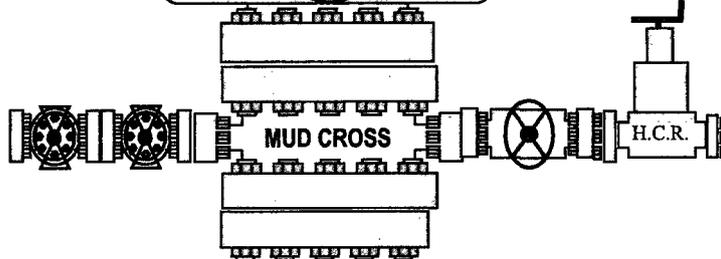
Cameron Type U
13 5/8" 5M



4 1/2" x 5 7/8" VBR

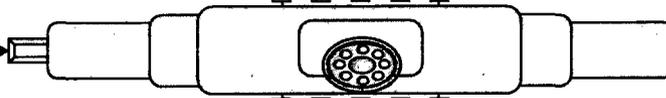


BLIND RAMS



MUD CROSS

H.C.R.

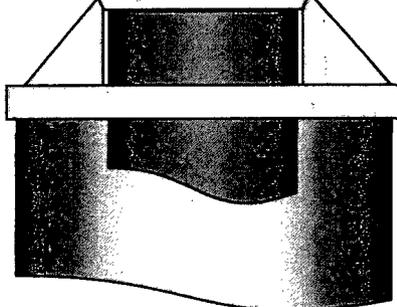
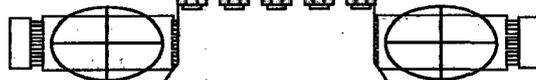


7" RAMS

13 5/8" 5M

13 5/8" 5M

13 5/8" 5M

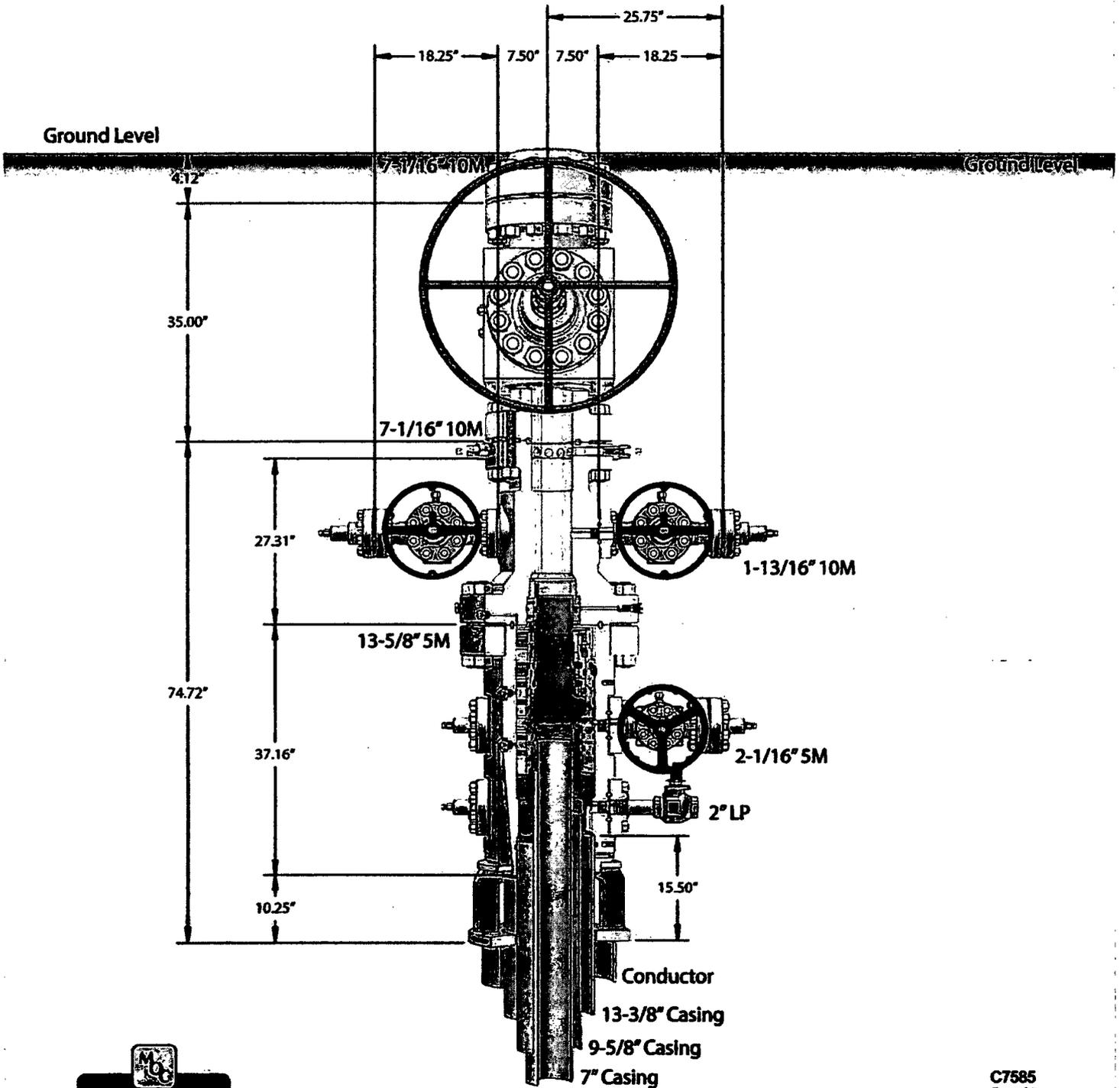




CAMERON

A Schlumberger Company

13-5/8" MN-DS Wellhead System

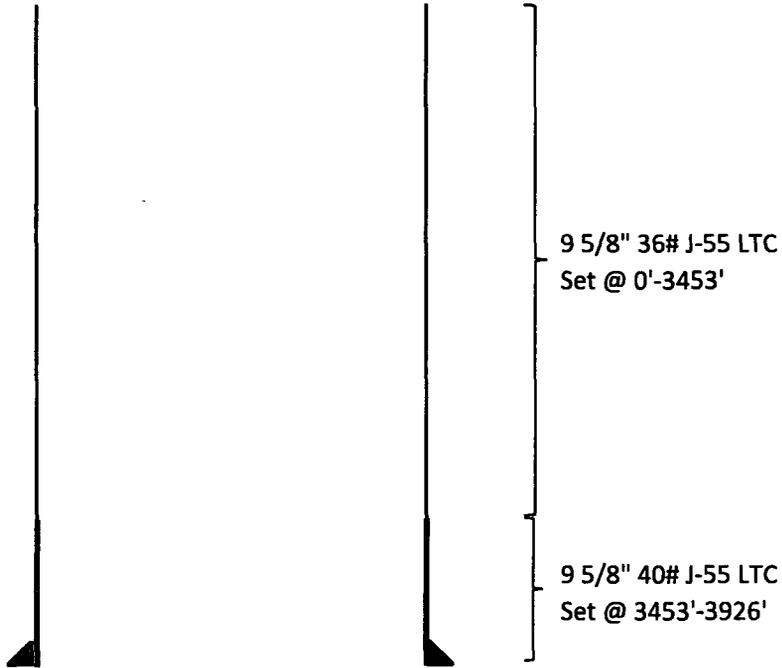


*Capping Storage 57" conductor cut-off
79*

C7585
Rev. 02

NOTE: All dimensions on this drawing are estimated measurements and should be evaluated by engineering.

Caper 20/29 B3CN Fed Com #2H
Intermediate Csg



Casing	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
36# J-55	1.13	1.96	3.16	3.94
40# J-55	1.26	1.93	27.48	33.30

Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
BHL: 100' FSL & 1980' FWL, Sec 29

Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1055'	13.375"	48	H40	STC	1.59	3.58	6.36	10.68
12.25"	0'	3453'	9.625"	36	J55	LTC	1.13	1.96	3.16	3.94
12.25"	3453'	3926'	9.625"	40	J55	LTC	1.26	1.93	27.48	33.30
8.75"	0'	11787'	7"	26	HCP110	LTC	1.40	1.79	2.13	2.71
6.125"	11056'	23433'	4.5"	13.5	P110	LTC	1.77	2.05	2.02	2.53
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
Is casing API approved? If no, attach casing specification sheet.	Y
Is premium or uncommon casing planned? If yes attach casing specification sheet.	N
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	Y
Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	Y
If yes, are the first three strings cemented to surface?	Y
Is 2 nd string set 100' to 600' below the base of salt?	Y
Is well located in high Cave/Karst?	N
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	N
If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
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Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
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Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
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6.125"	11056'	23433'	4.5"	13.5	P110	LTC	1.77	2.05	2.02	2.53
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
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Will the pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	Y
Is well located within Capitan Reef?	N
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Is well located in R-111-P and SOPA?	Y
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(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
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If yes, are there three strings cemented to surface?	

Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
BHL: 100' FSL & 1980' FWL, Sec 29

1. Geologic Formations

TVD of target	11620'	Pilot hole depth	NA
MD at TD:	23433'	Deepest expected fresh water:	125'

Basin

Formation	Depth (TVD) from KB	Water/Mineral Bearing/ Target Zone?	Hazards*
Quaternary Fill	Surface		
Rustler	981	Water	
Top Salt	1390		
Castile			
Base Salt	3326		
Lamar	4314	Oil/Gas	
Bell Canyon	4578	Oil/Gas	
Cherry Canyon	5524	Oil/Gas	
Manzanita Marker	5698		
Brushy Canyon	6718	Oil/Gas	
Bone Spring	8437	Oil/Gas	
1 st Bone Spring Sand	9534		
2 nd Bone Spring Sand	10169	Oil/Gas	
3 rd Bone Spring Sand	11140	Target Zone	
Abo			
Wolfcamp			
Devonian			
Fusselman			
Ellenburger			
Granite Wash			

*H2S, water flows, loss of circulation, abnormal pressures, etc.

Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
 Sec 17, T21S, R32E
 SL: 1645' FSL & 2020' FWL, Sec 17
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2. Casing Program

Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Jt Tension	SF Body Tension
	From	To								
17.5"	0'	1055'	13.375"	48	H40	STC	1.59	3.58	6.36	10.68
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BLM Minimum Safety Factor			1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet				

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h
 Must have table for contingency casing

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	Y
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If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	N
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	Y
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Is 2 nd string set 100' to 600' below the base of salt?	Y
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Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
BHL: 100' FSL & 1980' FWL, Sec 29

3. Cementing Program

Casing	# Sks	Wt. lb/gal	Yld ft ³ /sack	H ₂ O gal/sk	500# Comp. Strength (hours)	Slurry Description
Surf.	570	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Inter.	645	12.5	2.12	11	10	Lead: Class C + Salt + Gel + Extender + LCM
	200	14.8	1.34	6.3	8	Tail: Class C + Retarder
Prod. Stg 1	320	12.5	2.12	11	9	Lead: Class C + Gel + Retarder + Defoamer + Extender
	400	15.6	1.18	5.2	13	Tail: Class H + Retarder + Fluid Loss + Defoamer
ECP/DV Tool @ 5700'						
Prod. Stg 2	465	12.5	2.12	11	16	Lead: Class C + Gel + Retarder + Defoamer + Extender
	100	14.8	1.34	6.3	8	Tail: Class C + Retarder
Liner	500	11.2	2.97	17	16	Class C + Salt + Gel + Fluid Loss + Retarder + Dispersant + Defoamer + Anti-Settling Agent

A copy of cement test will be available on location at time of cement job providing pump times, compressive strengths, etc.

Casing String	TOC	% Excess
Surface	0'	100%
Intermediate	0'	25%
Production	0'	25%
Liner	11056'	25%

Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
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4. Pressure Control Equipment

Variance: None

BOP installed and tested before drilling which hole?	Size?	System Rated WP	Type	✓	Tested to:
12-1/4"	13-5/8"	5M	Annular	X	2500#
			Blind Ram	X	
			Pipe Ram	X	5000#
			Double Ram		
			Other*		

*Specify if additional ram is utilized.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24 hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
Y	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. See attached for specs and hydrostatic test chart.
N	Are anchors required by manufacturer?
Y	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. <ul style="list-style-type: none"> • Provide description here: See attached schematic.

Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
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5. Mud Program

Depth		Type	Weight (ppg)	Viscosity	Water Loss
From	To				
0'	1055'	Spud Mud	8.6-8.8	28-34	N/C
1055'	3926'	BW	10.0	28-34	N/C
3926'	11056'	FW w/ Polymer	8.6-9.7	28-34	N/C
11056'	11620'	OBM	8.6-10.0	30-40	<10cc

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	Visual Monitoring
---	-------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from KOP (11056') to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

Additional logs planned	Interval
X Gamma Ray	11056' (KOP) to TD
Density	
CBL	
Mud log	
PEX	

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	6042 psi
Abnormal Temperature	No

Mitigation measure for abnormal conditions. Describe. Lost circulation material/sweeps/mud scavengers in surface hole.

Mewbourne Oil Company, Caper 20/29 B3CN Federal Com #2H
Sec 17, T21S, R32E
SL: 1645' FSL & 2020' FWL, Sec 17
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Hydrogen Sulfide (H₂S) monitors will be installed prior to drilling out the surface shoe. If H₂S is detected in concentrations greater than 100 ppm, the operator will comply with the provisions of Onshore Oil and Gas Order #6. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.

	H ₂ S is present
X	H ₂ S Plan attached

8. Other facets of operation

Is this a walking operation? If yes, describe.
Will be pre-setting casing? If yes, describe.

Attachments

- Directional Plan
 Other, describe

Operator Name: Mewbourne Oil Company	Property Name: Caper 20/29 B3CN Fed Com	Well Number 2H
---	--	-------------------

Kick Off Point (KOP)

UL K	Section 17	Township 21S	Range 32E	Lot	Feet 1645	From N/S S	Feet 2020	From E/W W	County Lea
Latitude 32.4759476					Longitude -103.6990209				NAD 83

First Take Point (FTP)

UL C	Section 20	Township 21S	Range 32E	Lot	Feet 100	From N/S N	Feet 1980	From E/W W	County Lea
Latitude 32.4711511					Longitude -103.6990171				NAD 83

Last Take Point (LTP)

UL N	Section 29	Township 21S	Range 32E	Lot	Feet 100	From N/S S	Feet 1980	From E/W W	County Lea
Latitude 32.4426604					Longitude -103.6989948				NAD 83

Is this well the defining well for the Horizontal Spacing Unit?

Is this well an infill well?

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API # 30-025-45087	Operator Name: Mewbourne Oil Company	Property Name: Caper 20/29 B2CN Fed Com	Well Number 1H
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APD ID: 10400025284

Submission Date: 12/15/2017

Highlighted data reflects the most recent changes

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Caper20_29B3CNFedCom2H_existingroadmap_20180822103154.pdf

Existing Road Purpose: ACCESS,FLUID TRANSPORT

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Caper20_29B3CNFedCom2H_newroadmap_20180822103209.pdf

New road type: RESOURCE

Length: 476.06 Feet Width (ft.): 20

Max slope (%): 3 Max grade (%): 3

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 14

New road access erosion control: None

New road access plan or profile prepared? NO

New road access plan attachment:

Access road engineering design? NO

Access road engineering design attachment:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Access surfacing type: OTHER

Access topsoil source: OFFSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth:

Offsite topsoil source description: Topsoil will be on edge of lease road.

Onsite topsoil removal process:

Access other construction information: None

Access miscellaneous information: None

Number of access turnouts: 3

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: None

Road Drainage Control Structures (DCS) description: None

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Caper20_29B3CNFedCom2H_existingwellmap_20171213140731.pdf

Existing Wells description:

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description:

Production Facilities map:

Caper20_29B3CNFedCom2H_productionfacilitylayout_20171213140805.pdf

Caper20_29B3CNFedCom2H_drillislandmap_20171213140828.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE
CASING

Describe type:

Source latitude: 32.43158

Source datum: NAD83

Water source permit type: WATER WELL

Source land ownership: PRIVATE

Water source transport method: TRUCKING

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 2014

Source volume (gal): 84588

Water source type: IRRIGATION

Source longitude: -103.66656

Water source use type: DUST CONTROL,
INTERMEDIATE/PRODUCTION CASING, STIMULATION, SURFACE
CASING

Describe type:

Source latitude: 32.3991

Source datum: NAD83

Water source permit type: WATER WELL

Source land ownership: FEDERAL

Water source transport method: TRUCKING

Source transportation land ownership: COMMERCIAL

Water source volume (barrels): 2014

Source volume (gal): 84588

Water source type: IRRIGATION

Source longitude: -103.62513

Source volume (acre-feet): 0.2595907

Water source and transportation map:

Caper20_29B3CNFedCom2H_watersourceandtransmap_20171213140902.pdf

Water source comments: Both Sources shown on one map

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Well depth (ft):

Well casing type:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Caliche - both sources shown on one map.

Construction Materials source location attachment:

Caper20_29B3CNFedCom2H_calichesourceandtransmap_20171213140941.pdf

Section 7 - Methods for Handling Waste

Waste type: SEWAGE

Waste content description: Human waste & grey water

Amount of waste: 1500 gallons

Waste disposal frequency : Weekly

Safe containment description: 2,000 gallon plastic container

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: City of Carlsbad Water Treatment facility

Waste type: GARBAGE

Waste content description: Garbage & trash

Amount of waste: 1500 pounds

Waste disposal frequency : One Time Only

Safe containment description: Enclosed trash trailer

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Disposal location description: Waste Management facility in Carlsbad.

Waste type: DRILLING

Waste content description: Drill cuttings

Amount of waste: 940 barrels

Waste disposal frequency : One Time Only

Safe containment description: Drill cuttings will be properly contained in steel tanks (20 yard roll off bins.)

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** PRIVATE

Disposal type description:

Disposal location description: NMOCD approved waste disposal locations are CRI or Lea Land, both facilities are located on HWY 62/180, Sec. 27 T20S R32E.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.) **Reserve pit width (ft.)**

Reserve pit depth (ft.) **Reserve pit volume (cu. yd.)**

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.) **Cuttings area width (ft.)**

Cuttings area depth (ft.) **Cuttings area volume (cu. yd.)**

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: NO

Ancillary Facilities attachment:

Comments:

Section 9 - Well Site Layout

Well Site Layout Diagram:

Caper20_29B3CNFedCom2H_wellsitelayout_20180822103304.pdf

Comments:

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: CAPER DRILL ISLAND

Multiple Well Pad Number: 6

Recontouring attachment:

Drainage/Erosion control construction: None

Drainage/Erosion control reclamation: None

Well pad proposed disturbance (acres): 0	Well pad interim reclamation (acres): 3.673	Well pad long term disturbance (acres): 2.5
Road proposed disturbance (acres): 0	Road interim reclamation (acres): 0.028	Road long term disturbance (acres): 0.028
Powerline proposed disturbance (acres): 0	Powerline interim reclamation (acres): 0	Powerline long term disturbance (acres): 0
Pipeline proposed disturbance (acres): 0	Pipeline interim reclamation (acres): 0.14655188	Pipeline long term disturbance (acres): 0.058842976
Other proposed disturbance (acres): 0	Other interim reclamation (acres): 0	Other long term disturbance (acres): 0
Total proposed disturbance: 0	Total interim reclamation: 3.8475518	Total long term disturbance: 2.586843

Disturbance Comments: In areas to be heavily disturbed, the top 6 inches of soil material, will be stripped and stockpiled on the perimeter of the well location to keep topsoil viable, and to make redistribution of topsoil more efficient during interim reclamation. Stockpiled topsoil should include vegetative material. Topsoil will be clearly segregated and stored separately from subsoils. Contaminated soil will not be stockpiled, but properly treated and handled prior to topsoil salvaging.

Reconstruction method: The areas planned for interim reclamation will then be recontoured to the original contour if feasible, or if not feasible, to an interim contour that blends with the surrounding topography as much as possible. Where applicable, the fill material of the well pad will be backfilled into the cut to bring the area back to the original contour. The interim cut and fill slopes prior to re-seeding will not be steeper than a 3:1 ratio, unless the adjacent native topography is steeper. Note: Constructed slopes may be much steeper during drilling, but will be recontoured to the above ratios during interim reclamation.

Topsoil redistribution: Topsoil will be evenly respread and aggressively revegetated over the entire disturbed area not needed for all-weather operations including cuts & fills. To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Soil treatment: NA

Existing Vegetation at the well pad: Various brush & grasses

Existing Vegetation at the well pad attachment:

Existing Vegetation Community at the road: Various brush & grasses

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline: NA

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances: NA

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary

Total pounds/Acre:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Seed Type

Pounds/Acre

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Bradley

Last Name: Bishop

Phone: (575)393-5905

Email: bbishop@mewbourne.com

Seedbed prep: Final seedbed preparation will consist of contour cultivating to a depth of 4 to 6 inches within 24 hours prior to seeding, dozer tracking, or other imprinting in order to break the soil crust and create seed germination micro-sites.

Seed BMP: To seed the area, the proper BLM seed mixture, free of noxious weeds, will be used.

Seed method: drilling or broadcasting seed over entire reclaimed area.

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: NA

Weed treatment plan attachment:

Monitoring plan description: vii. All reclaimed areas will be monitored periodically to ensure that revegetation occurs, that the area is not redisturbed, and that erosion and invasive/noxious weeds are controlled.

Monitoring plan attachment:

Success standards: regrowth within 1 full growing season of reclamation.

Pit closure description: NA

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: EXISTING ACCESS ROAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Fee Owner: Pecos Valley Artesian Conservation
District

Phone: (575)622-7000

Fee Owner Address: PO Box 1346 Roswell NM 88202

Email:

Surface use plan certification: NO

Surface use plan certification document:

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: SUA in place

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Disturbance type: WELL PAD

Describe:

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Operator Name: MEWBOURNE OIL COMPANY

Well Name: CAPER 20/29 B3CN FED COM

Well Number: 2H

Fee Owner: Pecos Valley Artesian Conservation District
Phone: (575)622-7000

Fee Owner Address: PO Box 1346 Roswell NM 88202

Email:

Surface use plan certification: NO
Surface use plan certification document:

Surface access agreement or bond: Agreement

Surface Access Agreement Need description: SUA in place

Surface Access Bond BLM or Forest Service:

BLM Surface Access Bond number:

USFS Surface access bond number:

Section 12 - Other Information

Right of Way needed? NO

Use APD as ROW?

ROW Type(s):

ROW Applications

SUPO Additional Information:

Use a previously conducted onsite? YES

Previous Onsite information: DEC 01 2017 Met with Paul Murphy (BLM) & RRC Surveying. Staked location @ 360' FSL & 1950' FWL, Sec 17, T21S, R32E, Lea Co., NM. (Elevation @ 3637'). Approx 75' of new road needed off S side of pad. Plugged bore (Intrepid Potash) 67' NE of well. Topsoil W. Reclaim N & W 60'. Will need to relocate electric line going to EOG Caper BFE Fed #003. Lat. 32.47241508 N, Long 103.69911536 W NAD83. Offsite battery 200' x 300' NE of pad. Lat. 32.47226 N, Long 103.7033 W NAD 83. Enterprise gas tie-in is approx 800' along existing disturbance to W. Pit area to the N. Locations are MOA. (BPS) AUG 08 2018 Met w/RRC surveying & restaked location @ 1645' FSL & 2020' FWL, Sec 17, T21S, R32E, Lea Co., NM. (Elev @ 3638'). This location is approved by BLM. Lat; 32.47594817, Long 103.69888882 NAD 83. (BCB)

Other SUPO Attachment

Caper20_29B3CNFedCom2H_gascaptureplan_20180822103326.pdf

Caper20_29B3CNFedCom2H_interimreclamationdiagram_20180822103327.pdf



Section 1 - General

Would you like to address long-term produced water disposal? NO

Section 2 - Lined Pits

Would you like to utilize Lined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Lined pit PWD on or off channel:

Lined pit PWD discharge volume (bbl/day):

Lined pit specifications:

Pit liner description:

Pit liner manufacturers information:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Lined pit precipitated solids disposal schedule:

Lined pit precipitated solids disposal schedule attachment:

Lined pit reclamation description:

Lined pit reclamation attachment:

Leak detection system description:

Leak detection system attachment:

Lined pit Monitor description:

Lined pit Monitor attachment:

Lined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Lined pit bond number:

Lined pit bond amount:

Additional bond information attachment:

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

08/31/2018

Bond Information

Federal/Indian APD: FED

BLM Bond number: NM1693

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment: