Submit 1 Copy To Appropriate District Office		State of New Mexico		Form C-103
<u>District I</u> - (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240		Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO. 30-025-23568
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210		OIL CONSERVATION DIVISION		5. Indicate Type of Lease
<u>District III</u> - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		1220 South St. Francis Dr.		STATE X FEE
District IV - (505) 476-3460 Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM			7505	6. State Oil & Gas Lease No. 312479
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				N VACUUM ABO UNIT
1. Type of Well: Oil Well Gas Well Other INJECTION				8. Well Number 145
2. Name of Operator CROSS TIMBERS ENERGY, LLC				9. OGRID Number 298299
3. Address of Operator				10. Pool name or Wildcat
400 W 7TH ST. FORT WORTH, TX 76102 VAC; ABO, NORTH				
4. Well Location C Unit Letter P: 660 feet from the S line and 860 feet from the E line				
Section 27 Township 17-S Range 34-E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4035 GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK X ALTERING CASING				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM			OTHED:	/_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
8/17/2018 – MIRU, Release packer @ 8,514'. POOH w/ tbg & packer 8/18/2018 – RIH w/ tubing and redressed packer. Set packer @ 8,515'. Pressure test backside.				
8/19/2018 – Release from on/off tool. Circulate packer fluid. Notify NMOCD for MIT. Run MIT – Start				
350 psi/End 340 psi. Witnessed by G. Bowers.				
Spud Date:	0/22/1070	Rig Release Da	10/2	2/1070
Spud Date.	9/22/1970		10/2	2/1970
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Amendme Angeles TITLE Regulatory Tech DATE 8/30/2018				
Type or print name Samanntha Angeles E-mail address: sangeles@mspartners.com PHONE: 817-334-7747				
For State Use Only				
APPROVED BY: 7/5/18 Your TITLE Ong (Ance Dupenvisor DATE 7/5/18 Conditions of Approval (Many):				