

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-05485
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit
8. Well Number: 141
9. OGRID Number: 157984
10. Pool name or Wildcat Hobbs (G/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other: **HOBBS OCD**

2. Name of Operator
Occidental Permian Ltd. **SEP 06 2018**

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323 **RECEIVED**

4. Well Location
 Unit Letter M : 1315 feet from the South line and 1315 feet from the West line
 Section 24 Township 18S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3603' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>INT TO PA</p> <p>P&A NR <u> PM </u></p> <p>P&A R _____</p>	<p>ALTERING CASING <input type="checkbox"/></p> <p>P AND A <input checked="" type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertine of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For proposed completion or recompletion.

Circulated mud laden fluid between all cement plugs.
 Use closed-loop system per ODC rule 19.15.17

- MIRU PU
- Pressure test casing, passed
- Tagged TOC at 4090' (within San Andres)
- Spotted 30 sx cement from 3752'-4090' (shoe & liner), tagged TOC @ 3752'
- Spotted 25 sx cement from 2699'-2822' (Salt), tagged TOC @ 2699'
- Pumped cement across casing leak @ 2251'-82', pumped 210sxs from 2322'-1751', tagged TOC @ 1751'
- Spotted 80 sx from 886'-506', pumped 2 bbls into formation, tagged TOC @ 506'
- Shot holes at 300', no circulation to surface. Spotted 23 sx cement, displaced down to 156' then pumped 6 bbls into formation
- Shot holes at 56', no circulation to surface. Spotted 50 sx of cement, displaced with 0.5bbls into formation and tagged at 38'
- Filled up casing with cement to surface
- Cut off wellhead 3' below ground level and installed dry hole marker with labeling.
- RD x MO.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By _____

Spud Date: 5-2-18 Rig Release Date: 5-2-18

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alison Ballon TITLE Production Engineer DATE 09/04/2018

Type or print name Alison Ballon E-mail address Alison_Ballon@oxy.com PHONE: 713-840-3024

For State Use Only
 APPROVED BY: Mark White TITLE P.E.S DATE 09/06/2018

Conditions of Approval (if any):



NHU 24-141 Wellbore Diagram (Post P&A)

*Note: Diagram not to scale

API (10):

30-025-05485

Spotted 50 sxs at 56',
tagged at 38'

Spotted 23 sxs at 300', displaced
down to 156'

Formation Tops

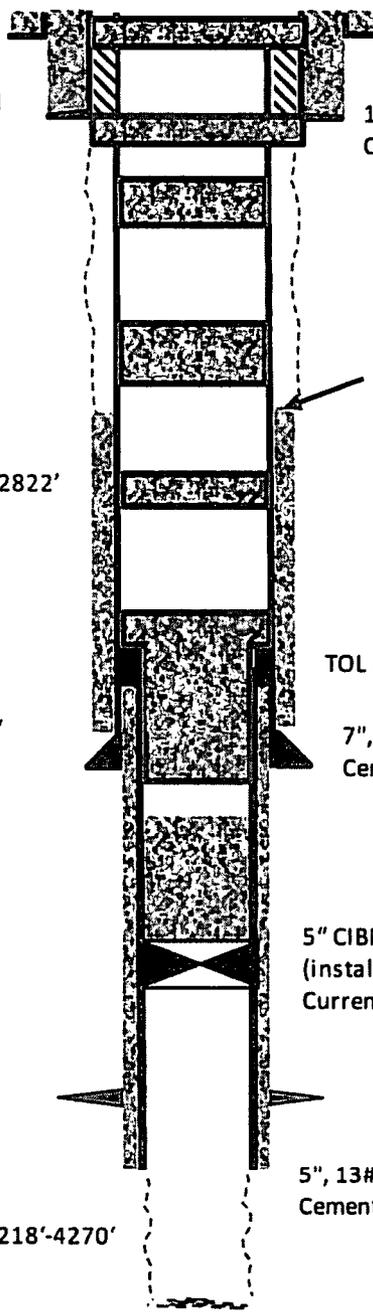
- 2792' – Yates
- 3019' – Seven Rivers
- 3560' – Queen
- 3874' – Grayburg
- 4032' – B. Grayburg
- 4135' – San Andres

Spotted 80sxs from
506' to 886' (leaks)

Pumped 210sxs from
1751' to 2322' (leaks)

Spotted 25sxs from 2699' to 2822'
(Base of salt)

Spotted 30sxs from 3752' to 4090'
(7" shoe & top of liner)



Elevation: KB:3678
GL: 3,662'

12-1/2", 50# csg @ 211'.
Cemented with 175 sxs, to surf

TOC: 2604' (CBL)

TOL @ 3962"

7", 22# csg to 4,035'.
Cemented with 800 sxs.

5" CIBP @ 4140' w/ 50' of cmnt
(installed August 2017)
Current PBTD = 4090'

5", 13# liner @ 4218', TOL @ 3962'.
Cemented with 36 sxs

4-1/4" OH: 4218'-4270'

TD - 4,270'

Perforation Summary:

Plugged Back:

4190'-4200' (added in 1951)

Open Hole 4218'-70' (deepened in 1988)