

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs  
HOBBSS  
SEP 05 2018  
RECEIVED

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well  Oil Well  Gas Well  Dry  Other  
 b. Type of Completion  New Well  Work Over  Deepen  Plug Back  Diff. Zones  Hydraulic Fracturing  
 Other: Recompletion

2. Name of Operator  
**Matador Production Company**

3. Address **5400 LBJ Freeway, Suit 1500 Dallas TX 75240** 3a. Phone No. (include area code) **(972) 371-5400**

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*  
 I-30-19S-33E 1980 FSL 760 FEL  
 At surface **same**  
 At top prod. interval reported below **same**  
 At total depth **same**

14. Date Spudded **6/19/81** 15. Date T.D. Reached **8/27/81** 16. Date Completed  D & A  Ready to Prod.

18. Total Depth: MD **13712** TVD **13712** 19. Plug Back T.D.: MD **8747** TVD **8747** 20. Depth Bridge Plug Set: MD **8955** TVD **8955**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
**Recompletion- used logs on file**

22. Was well cored?  No  Yes (Submit analysis)  
 Was DST run?  No  Yes (Submit report)  
 Directional Survey?  No  Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8	48	Surf.	1276		975 sx Cl C		Surf.	
12 1/4	9 5/8	36	Surf.	5310		3440sx Halib. Lit		Surf.	
8 3/4	5 1/2	17	Surf.	13712	9815	2150sx Halib. Lit		5270	

24. Tubing Record

Size	Dept Set (MD)	Packer Dept (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	8747							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Brushy Canyon	5340	7880	7816-7824	0.40	42	Active
B) Bone Spring	7880	10818	8996-9670		95	Abandoned (6/2018) <b>S2</b>
C) Gem Morrow	13015	TD	13244-13582			Abandoned (7/2008) <b>S1</b>
D)						

26. Perforation Record

Depth Interval	Amount, Type of Material and Date of Chemical Disclosure upload on FracFocus.org
7816-7824	142,040 lbs 20/40, 2,457 bbls fluid

27. Acid, Fracture, Treatment, Cement Squeeze, Post hydraulic fracturing chemical disclosures on FracFocus.org

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
7/22/18	7/30/18	24	→	57	63	194			Rod Lift
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
Open	SI 150	45	→	57	63	194	1105	Active	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

ACCEPTED FOR RECORD  
 AUG 29 2018  
 BUREAU OF LAND MANAGEMENT  
 CARLSBAD FIELD OFFICE

\*(See instructions and spaces for additional data on page 2)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API.	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

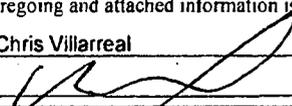
32. Additional remarks (include plugging procedure).

6/27/18: WL set CIBP at 8,955'. Email approval from BLM to deviate from sundry for abandonment of existing Bone Spring Perfs.  
6/28/18: Tagged CIBP w/ tbg. Pressure test CIBP; good test. Spot 15.7# Cl H cmt on top of CIBP. WOC. Tag TOC at 8,747'.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)     
  Geologic Report     
  DST Report     
  Directional Survey  
 Sundry Notice for plugging and cement verification     
  Core Analysis     
  Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Chris Villarreal Title Engineer  
 Signature  Date 07/31/2018

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.