

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88208
District III - (505) 334-0100
1000 Rio Brazos Rd., El Paso, NM 88501
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-35742
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit
8. Well Number 244
9. OGRID Number 157984
10. Pool name or Wildcat Hobbs (G/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3635' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Temporarily Abandoned

2. Name of Operator
Occidental Permian, Ltd

3. Address of Operator
HCR 1 Box 90 Denver City, TX 79323

4. Well Location
Unit Letter E : 2246 feet from the North line and 597 feet from the West line
Section 34 Township 18-S Range 38-E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Casing integrity test/TA status extension request ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 07/25/2018
Pressure readings: Initial - 575 PSI Ending - 565 PSI
Length of test: 32 minutes
Witnessed: Yes - Kerry Fortner - NMOCD

This Approval of Temporary
Abandonment Expires 7/25/2020

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mendy A. Johnson

TITLE Admin. Associate

DATE 08/28/2018

Type or print name Mendy A. Johnson

E-mail address: mendy_johnson@oxy.com

PHONE: 806-592-6280

For State Use Only

APPROVED BY:

Maky Brown

TITLE

AO/I

DATE

9/4/2018

Conditions of Approval (if any):

RBDMS-CHART-✓

Occidental Permian Ltd.

South Hobbs G/SA Unit

Lea. County

Well No. 244

API: 30-025-35742

Footage Location: 2246' FNL & 597' FWL

Location: E-34-18S-38E

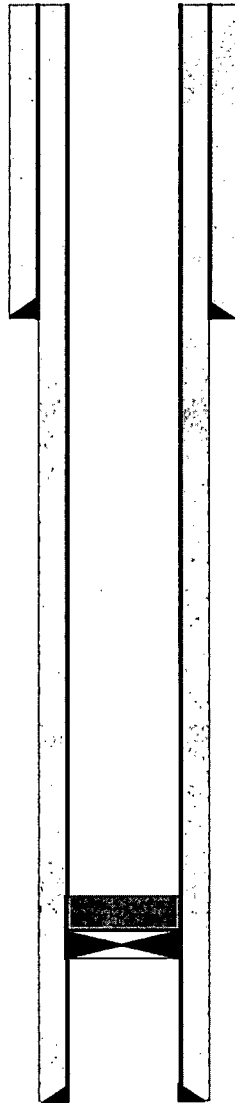
Current Status: TA

9-5/8", 36#, J-55 @ 1560'
Cemented w/ 850 sx
TOC: surf. (circulated)

12/10/2009
7" CIBP @ 4146' & Capped w/ 35' cement
TOC at 4123'

7", 23#, J-55 @ 4437'
Cemented w/ 1150 sxs
TOC: Surface (Circ.)

PBTD: 4123'
Total Depth: 4437'



Perf Interval: 4167-4342', 2 JSPF
No sq'd perms

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name: OCCIDENTAL PERMIAN, LTD	API Number: 30-025-35742
Property Name: SOUTH HOBBS (G/SA) UNIT	Well No. 244

7. Surface Location

1/4 - Lot E	Section 34	Township 18-S	Range 38-E	Feet from 2246	N/S Line NORTH	Feet from 597	E/W Line WEST	County LEA
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Well Status

Well Status TA	SHUT-IN	PRODUCING	DATE 7-25-18
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Csg	(E)Tubing
Pressure	0			0	TA
Flow Characteristics					
Puff	Y / 0	Y / N	Y / N	Y / N	
Steady Flow	Y / 0	Y / N	Y / N	Y / 0	
Surges	Y / 0	Y / N	Y / N	Y / 0	
Down to nothing	0 / N	Y / N	Y / N	0 / N	
Gas or Oil	Y / 0	Y / N	Y / N	Y / 0	
Water	Y / 0	Y / N	Y / N	Y / 0	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME ___ WTR. ___ GAS. ___ CO2

TA STATUS TEST

Signature:	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 7-25-18	
Phone: 306-592-6280	
Witness: Kerry Fortner - OCD	

399-3221

MACLASKY OILFIELD SERVICES

5900 WEST LOVINGTON HWY. HOBBES, NM 88240
505-595-1016

THIS IS TO CERTIFY THAT:

DATE: 2-23-18

I, Robert Rodas METER TECHNICIAN FOR MACLASKY OILFIELD SERVICES, INC. HAS CHECKED THE CALIBRATION ON THE FOLLOWING INSTRUMENT.

1000 PRESSURE RECORDER

SERIAL NUMBER

1003

TESTED AT THESE POINTS:

PRESSURE 500

TEST AS FOUND CORRECTED

0	110	✓
110	300	✓
200	400	✓
300	500	✓

PRESSURE 1000

TEST AS FOUND CORRECT

500	600	✓
600	900	✓
900	1000	✓

REMARKS:

SIGNED:

Robert Rodas