District 1 1025 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone, (505) 334-6178 Fax, (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico

HOBBS OCD

Form C-102

Revised August 1, 2011

Energy, Minerals & Natural Resources Department

AUG 2 9 2016 mit one copy to appropriate District Office

OIL CONSERVATION DIVISION 1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

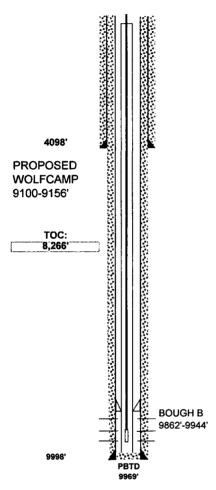
API Number				<sup>2</sup> Pool Code						
30-025-2	28194			4967	7	1140	U / WWOLFCAM	P. SOUTE	4	
<sup>4</sup> Property			~	6 V	6 Well Number					
321527					001					
7 OGRID				8 Operator l	Name		9	<sup>9</sup> Elevation		
372233					4275 GL					
					" Surface I	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	12	148	32E	1	1980	S	660	Е	LEA	
	-		" Bot	tom Hole	e Location If	Different Fron	n Surface			
UL or lot no.	U. or lot no. Section Township		Range	Let Idn	Feet from the	North/South line	Feet from the	East/West line	County	
1	12	148	32E		1980	S	660	E	LEA	
12 Dedicated Acres	Joint of	r Infill 14 C	onsolidation (	ode 15 Ord	ler No.					
160										

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16			"OPERATOR CERTIFICATION
			Thereby certify that the information contained herein is true and complete
			to the best of my knowledge and belief, and that this organization either
			owns a working interest or indeased mineral interest in the kind including
			the proposed bottom hole location or has a right to drill this well at this
			location parsteant to a contract with an owner of such a runcral or working
			interest, or to a voluntary pooling agreement or a compulsory pooling
			order heretofare entered by the division
			Signature 8/28/2018  Signature Date  GRIFFIN HAYS  Printed Name  griffin@mammothexp.com  E-mail Address
	•		
			SURVEYOR CERTIFICATION  I hereby certify that the well location shown on this  plut was plotted from field notes of actual surveys
		660'	made by me or under my supervision, and that the same is true and correct to the best of my belief.
			Date of Survey
			•
		. 1980'	Signature and Scal of Professional Surveyor:
			Certificate Number

## Mammoth Exploration LLC

BI WITCHED STATE NO. 1 - Current											
	80' FNL & 660' FEL	Field: BAUM Formation: BOUGH				1 B					
County: LEA	NEW MEXICO	Sec 12 - T14S - R32E									
API# 33-025		Size	Wgt, lb/ft	Grade	Hole Size	Depth	Sx. Cmt.				
GL:	4275'	Surf. Csg:	13-3/8"	54.5		17-1/2	407'	425			
KB:	4297'	Casing:	8-5/8"	32	J-55	11"	4098'	200			
Spud:	4/22/1983	ĺ	5-1/2"	17	N-80	7 7/8"	9998'	400			
PBTD:	9998'										



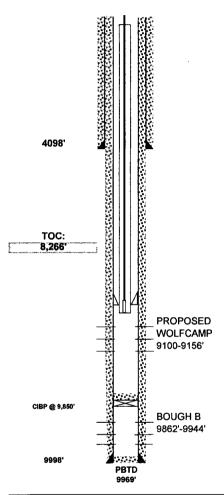
Tubing:		17									
OD	Thread EUE 8 RD			WT		Grade					
OD		Thread			WT			Grade			
Rods:	No.	Length	Туре		Pump:	2 1/2" X	1 1/4" X 24' R	HBC			
1"	89	2225			Type:						
7/8"	102	2550	"EL"		Size						
3/4" 202 5050				Barrel							
		0		<u>,                                    </u>		Spaced @					
						g Unit					
		0			Stroke:		Sheave:		Tbg Spool:		
K-Bar		0			SPM: Belts:						
Subs: (2) 1 X 4'					Motor:	HP					
		· · · · · · · · · · · · · · · · · · ·	,			, you are a second					
Tubing & BHA					TD	9998'	PBTD	9969'	KB 22'		
Joints	Description				Length		Set @	-	Formation:		
1	25/19/11/10/S	EI)	, ,	2	6'		6'		BOUGH B		
1	<b>欧洲54.111.0</b> 5	(iii)			8'		14'				
315	2578.41F201	DESCRIPTION OF THE PROPERTY OF		5	9775'		9775'				
1	1 \$41694PAG.   1   1   1   1   1   1   1   1   1			2		9777'		Perforations:			
5	25001 TESOU								9862-9944'		
1	MANSW SINAN	Karanas					993.	3'			

## MAMMOTH EXPLORATION, LLC RECOMPLETION PROCEDURE BIWITCHED STATE NO. 1 LEA COUNTY, NM

- 1) P.O.O.H. rods and pump as per the attached wellbore diagram.
- 2) Release TAC and P.O.O.H. with 2 7/8" tubing.
- 3) R.I.H. and set CIBP @ 9,850'as per Welex Compensated Density Log dated 5/17/83 dumping 5 sks of cement of plug.
- 4) Perforate 3 spf from @ 9,148'to 9,156'.
- 5) R.I.H. with tubing and packer.
- 6) Spot acid and acidize with 1,750 gal of 15% NeFe.
- 7) Swab test perforations.
- 8) P.O.O.H. with tubing and packer.
- 9) Set either CIBP or RBP @9,130'.
- 10) Perforate 3 spf from @ 9,100'to 9,108' & 9,050' to 9,058'.
- 11) R.I.H. with tubing and packer.
- 12) Spot acid and acidize with 4,000 gal of 15% NeFe.
- 13) Swab test perforations.
- 14) If necessary, latch onto RBP & P.O.O.H. with tubing and packer.
- 15) R.I.H. with tubing, rods and pump.
- 16) Turn well to production facility.

## Mammoth Exploration LLC

BIWITCHED STATE NO. 1 PROPOSED											
Location: 19	Field: BAL	Formation:		WOLFCAMP							
County: LEA	NEW MEXICO	Sec 12 - T14S - R32E									
API# 33-025-	28194		Size	Wgt, lb/ft	Grade	Hole Size	Depth	Sx. Cmt.			
GL:	4275'	Surf. Csg:	13-3/8"	54.5		17-1/2	407'	425			
KB:	4297'	Casing:	8-5/8"	32	J-55	11"	4098'	200			
Spud:	4/22/1983		5-1/2"	17	N-80	7 7/8"	9998'	400			
PBTD:	9998'										



Tubing:	2 7/8"		Thread EUE 8 RD	<u> </u>	WT			Grade		
OD	2 7/8"			1						
OD			Thread	WT			Grade			
			The second secon							
Rods:	No.	Length	Type	Pump: 2 1/2" X 1 1/4" X 24' RHBC						
1"	89	2225		Type:						
7/8"	102	2550	"EL"							
3/4"	175	4375		Barrel						
		0		Spaced @						
0				Pumping Unit						
		0				Sheave:	Sheave:		ol:	
K-Bar		0		SPM:		Belts:				
Subs: (2) 1 X 4'			Motor: Size or HP			· HP				
								× 10.45		
Tubing & BHA				TD	9998'	PBTD	9969'	KB	22'	
Joints	Description			Length	Length		Set @		on:	
294	25/5012500	領海護星	100 100 100 100 100 100 100 100 100 100	9150	)'	917	9170'		AMP	
1	5214277143031	(F. 100)		2		915	9152'			
1	25/18/2516A/00	ZSZE SEKTONOCHE JE			1		9153'			
1	UD/UMCASS	emaco.	E BERTHE		2	9155'		Perforations:		
								9100-915	56'	