

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-09353	✓
5. Indicate Type of Lease STATE FEE XX	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name J.M. Matkins	✓
8. Well Number 001	✓
9. OGRID Number 025504	✓
10. Pool name or Wildcat Langlie Mattix; 7 RVRs, Q-Grayburg	✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other **HOBBS OCD** ✓

2. Name of Operator
Yarbrough Oil LP **SEP 10 2018**

3. Address of Operator
P.O. Box 1769 Eunice, NM 88231 **RECEIVED**

4. Well Location
 Unit Letter M : 660 feet from the South line and 660 feet from the West line
 Section 14 Township 23S Range 36E NMPM Lea County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____	INT TO PA P&A NR <u>PM</u> P&A R _____	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: _____
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 9/10/18

Type or print name John R. Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 09/10/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 02-01-2019

W

J.M. Matkins #1
API 30-025-09353

1/29/2017 Cleared location with backhoe and rigged up. Moved in plugging equipment. Laid down 142 5/8" rods. There was no pump in the hole. Dug out the cellar and unflanged the wellhead. Tubing was stuck. Installed BOP and SION.

1/30/2018 Was able to work the tubing free. Pulled 15 stands and tubing started getting visibly bad. Laid down the tubing and moved workstring to location. Laid down 116 joints 2 3/8" tubing. Attempted gauge ring run with the wireline. Could not get past 1273'. Picked up scraper and workstring and RIH to 3477'. POOH with scraper and RIH with 5 1/2" CIBP and set at 3445'. SION

1/31/2018 Circulated MLF and attempted to test casing. Would not test. Could pump 2.5 bbl/min at 250#. POOH with setting tool and RIH with AD-1 packer. Located holes in the 5 1/2" casing from 1170' to 1300'. POOH with tubing and perforated casing at 2822'. Set packer at 2470' and could not pump into perfs. POOH with packer. RIH with tubing open ended to 2892' and spotted 25 sx Class C cement with CaCl. WOC and tagged at 2653'. Set packer at 845' and squeezed holes in casing from 1170' to 1300' with 40 sx Class C cement. Got Circulation out of the surface casing head at the end of the squeeze. Left packer set and SION.

~~1/31/2018~~ Pressure tested squeeze before releasing the packer to 500#. Held good. Released packer and tagged cement at 1063'. Laid down remaining tubing and perforated at 350'. Established circulation and pumped cement down the 5 1/2" casing to the perfs at 350' and up the annulus to surface. Took 105 sx. Cut off the wellhead. The cement had fallen from surface. Filled up both string of casing to surface with 20 sx and installed marker.