

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised August 1, 2011

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-09354	✓
5. Indicate Type of Lease STATE FEE XX	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name J.M. Matkins	✓
8. Well Number 002	✓
9. OGRID Number 025504	✓
10. Pool name or Wildcat Langlie Mattix; 7 RVRS, Q-Grayburg	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other  **HOBBS OCD/**

2. Name of Operator  
Yarbrough Oil LP **SEP 10 2018**

3. Address of Operator  
P.O. Box 1769 Eunice, NM 88231 **RECEIVED**

4. Well Location  
 Unit Letter N : 660 feet from the South line and 1980 feet from the West line  
 Section 14 Township 23S Range 36E NMPM Lea County ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: _____	<b>INT TO PA</b> P&A NR <u>Am</u> P&A R _____	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 9/10/18

Type or print name John R. Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

**For State Use Only**

APPROVED BY: [Signature] TITLE P.E.S. DATE 09/10/18

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
 Restoration Due By 02-06-2019

P&A Procedures  
J.M. Matkins #2  
API 30-025-09354

2/1/2018 Clear location. Move in and rig up. Dug out around the wellhead.

2/2/2018 Move in workstring and make scraper run to 3477'. POOH with scraper and set 5 1/2" CIBP at 3445'. Circulated MLF and attempted to test casing. Casing did not test. Could pump 2.5 bbl/min @ 200#. Spotted 25 sx cement on top of CIBP and POOH with setting tool. SION.

2/5/2018 RIH with packer and set at 1170'. Tested below packer to 500#. Held good. Tested above packer to 500#. Held good. RIH with wireline to perforated at 2780'. Could not get past 2661'. Called OCD. Perforated casing at 2661'. RIH with packer. Could not establish rate into the perfs at 2661'. POOH with packer. RIH with tubing and spotted 25 sx of cement with CaCl across perfs at 2661'. WOC and tagged at 2459'. Perforated casing at 1200'. Set packer at 780' and pressured up on perfs to 500#. Perfs would not take fluid. Pulled packer and spotted 25 sx across perfs from 1267'. POOH and SION.

2/9/2018 Tagged cement at 1062'. Perforated casing at 350'. Established circulation. Pumped cement down 5 1/2" casing to perfs at 350' and up the annulus to surface. Took 100 sx. Rigged down and cut off the wellhead. Cement had fallen from surface. Filled up both strings to surface with 40 sx cement. Installed marker and cut off anchors.