

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-10788	✓
5. Indicate Type of Lease STATE FEE XX	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name E.L. Steeler	✓
8. Well Number 006	✓
9. OGRID Number 025504	✓
10. Pool name or Wildcat Langlie Mattix; 7 RVRS, Q-Grayburg	✓

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-103) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other INJECTION

2. Name of Operator
Yarbrough Oil LP

3. Address of Operator
P.O. Box 1769 Eunice, NM 88231

4. Well Location
 Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
 Section 17 Township 23S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

HOBBS OCD
 SEP 10 2018
 RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENT</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> F</p> <p>TEMPORARILY ABANDON <input type="checkbox"/> C</p> <p>PULL OR ALTER CASING <input type="checkbox"/> I</p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/> I</p> <p>OTHER: _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A XX</p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent DATE 9/10/18

Type or print name John R. Stearns, Jr. E-mail address: bobbystearns1@yahoo.com PHONE: 575-760-2482

For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 09/10/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 02-09-2019

E.L. Steeler #6
API 30-025-10788

2/6/2018 Move equipment and rig up.

2/7/2018 Dug out cellar. One side of the surface head had cement in the connection. The other side did not. There was also about a foot of cement in the cellar. Installed BOP. Worked the tubing free. Laid down 111 joints IPC tubing and an AD-1 packer. The last joint was plugged. Picked up workstring and set 5 ½" CIBP at 3472'.

2/8/2018 Circulated MLF and tested casing. Casing was good to 600#. Spotted 25 sx cement on top of CIBP. POOH and perforated casing at 2498'. Well kicked while running the packer. Shut down for lunch and let the well blow. Kill the tubing with 20 bbls and the casing with 30 bbls. Finished running packer and set at 2015'. Squeezed perfs with 50 sx cement with CaCl. (Cement volume was increased from 35 sx to 50 sx by the OCD) ISIP of squeeze was 1200#. Waited 45 minutes. Pressure had fallen to 350#. Pressured up again to 1200# with less than 1 bbl and SION.

~~2/9/2018~~ Released packer and tagged cement at 2206'. Perforated casing at 1180'. Could not pump into the perfs. Spotted cement across the perfs from 1235'. POOH and pressured up on the casing to 500#. WOC and tagged cement at 1073'. Perforated casing at 250'. Could not get circulation up the surface head. Pressured up to 600# and held. RIH with tubing to 302' and circulated cement to surface with 35 sx. Rigged down.

2/12/2018 Cut off wellhead. Cement was to surface inside the 8 5/8" casing. Filled up the 5 ½" casing to surface with less than 1 sack. Installed marker and cut off the anchors.